Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Lacrgy, Minerals and Natural Resources Departs ARECEVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

ast out

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

OCT 24 '89

REQUEST FOR ALLOWABLE AND AU	THORIZATION C. D.
TO TO ANCHORT ON AND MATH	IDAL CACABIESIA OFFICE

•	T	U IHA	1112F	JOHI	<u> </u>	ANU NA	I UHAL GA	AS ARIGON	DINA		·		
Operator YATES PETROLEUM CORPORATION V									30-005-60857				
Address 105 SOUTH 4TH STREET,	ARTESIA	, NM	882	210						···			
Reason(s) for Filing (Check proper box)						X) Oth	er (l'lease expla	in)					
New Well	Change in Transporter of: EFFECTIVE DATE 10-21-89												
Recompletion	Oil Dry Gas Dry Gas												
Change in Operator	Casinghead		•										
Carrie of the ca		<u>''</u>				an Ir an ar ar 1	5 DO D	2000	Am a 35.1.1	lo Tana	e 70100		
nd address of previous operator	· · · · · · · · · · · · · · · · · · ·		1,11	nu.ced	<u>Pa</u>	runershi	.p., 10 BC	x ZUUY,	Amaril	io, iexa	s 79189		
I. DESCRIPTION OF WELL /								Kind c	Lease	Le	ase No.		
Lease Name	Well No. Pool Name, including Formation West Pecos Slope Abo								Federal or Fed	1			
Round Top Stat	<u>:e</u>	_1	JY	- CAL	1 6 6	00 0.0pc	. 11/1/	1					
Unit LetterE	: 1980 Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>West</u>									Line			
Section 10 Township	75	<u>.                                    </u>	Rang	<u>c</u>	23E	, NI	мгм,	Chav	es		County		
TI. DESIGNATION OF TRANS	SPORTER	OF O	(L_A)	ND N	\TU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden	sale	[_XJ		Vogicze (Cin	e address to wi				nt)		
Navajo Refining Co.	لــا			لهب		PO Box	: 159 <b>,</b> Ar	tesia,	NM 882	1.0			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Giv	e address to w	uch approved	copy of this f	orm is to be se	nt)		
Transwestern Pipeline		Τ: Λ		len)		РО Воз	: 252 <u>1. 1</u>	louston,	TX 779	001			
If well produces oil or liquids,			Twp.		Rgc.	ls gas actuall	y connected?	When	?				
n wen produces on or inquios, give location of tanks.	1 E 1	10	,	7 i	23	Yes 12/				16/82			
f this production is commingled with that f	1 1		pool.	give con		ing order num	ber:						
V. COMPLETION DATA	on any one	01			.0	•-							
v. COMPLETION DATA		Oil Well	— <sub>I</sub> -	Gas W	'cll	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	· (X)	jun wen	i I	₩ 11	J.,		İ	i	-	1	1		
	Date Compl	Ready	Paul			Total Depth			P.B.T.D.				
Date Spudded	Date Compi	, Acady II	, , 100.	•									
the pro pr Cp	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	tlı				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation													
Perforations	L					l			Depth Casir	ig Shoe			
CHINEMUNA													
	-1-1	IRING	$C^{\Lambda}$	SING /	ND	CEMENTI	NG RECOR	RD					
	TUBING, CASING AND					SCHOOL 11	DEPTH SET		SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE							Post ID-3					
									11-12-89				
									cha Un				
										IC TIPER			
						l			·······································	7 11 1	<del></del>		
V. TEST DATA AND REQUES	T FOR A	LLOW.	VRF:	ւ 		1	المستحدا لمعمده	auable for this	s denth or he	for full 24 hou	rs.)		
OIL WELL (Test must be after re	covery of tot	al volume	of loa	d oil and	d mittl	De equal la oi	cthod (Flow, p	umn eas life i	tc.l	, , ,			
Date First New Oil Run To Tank	Date of Test					Producing M	emoa (riow, p	wnp, gas cyr, c	,				
			,			Choke Size							
Length of Test Tubing Pressure					Casing Pressure			CHOKE SIZE					
<del></del>	ng							Gas- MCI					
Actual Prod. During Test	Oil - Ibls.					Water - Bbls	-		ONE- MICI.				
· · · · · · · · · · · · · · · · · · ·									J				
	J												
GAS WELL	11	osi.				Bbls. Conde	nate/MMCI:		Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length of T	Cat				Bols. Collecting Collecting							
	1957 S. 2776	701.	12105			Casine Press	urc (Shut-in)		Choke Size				
lesting Method (pitot, back pr.)	Tubing Pres	mic (9110	K-111)										
	<u></u>					-\			<u> </u>				
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIM	NCE	,	1		USERV	MOITA	DIVISIO	NC		
t beenly certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION									
Division have been complied with and that the information given above				Date Approved NOV 1 7:1989									
is true and complete to the best of my	cnowledge an	d belief.				Date	e Approve	od NU	v ] (*)	903			
$\circ$													
Quante Docallia						Bu	0010	MILL DION	iED BV				
Signature					By ORIGINAL SIGNED BY								
JUANTTA GOODLETT - PRODUCTION SUPVR					MIKE WILMAMS TING SUPERVISOR DISTRICT II								
Printed Name					Title	SUPE	KVISUR, I	JIST MICE		1			
8-1-89	<u> </u>		cphon										
Date			1			11					والمتصورين والمراجع		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.