District T PO Box 1980, Hobbs, NAI 88241-1980

District II

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 (M)
Revised October 18, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 811 South First, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410

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Operator name and Address										³ OGRID Number			
	ources	, Inc. / idan, Ste	, 250						5567				
	0k 74	•	230						Reason for Filing Code				
							tive 7/01/96						
30 - 0 05-60858 PECOS SLOPE ABO							Pool Name				* Pool Code 82730		
						Property Name				' Well Number			
15590 19287 COYOTE DRAW FEDERAL											1		
		Location								 	****		
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UL or lot no.	Bottom	Hole Loca							Forth de la contra				
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F									C 127 Expiration 1740				
III. Oil and Gas Transporters													
Transporter OGRID		19 Transporter Name and Address				POD 11 O/G			POD ULSTR Location and Description				
						1000000				and De	scriptio	ті ————————————————————————————————————	
14/031			NERGY COMPANY Fourth Street			892830 G							
		<u>rtesia, l</u>	M 882	.10								·	
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V. Prod	uced Wa	iter			Excesses		************		L			gradient de la constant de la consta	
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		ion Data				· · · · · · · · · · · · · · · · · · ·			1		·		
R Spud Date		- Re	* Ready Date "T			D " PBTD			2º Perforations			* DHC, DC,MC	
" Hole Size			" Casing & Tubing Size			" Depth Set					M 61	ks Cement	
Casing & Tubing Size						_		Deptil of		0	7	TN Z	
										102	<u>'4 -</u>	100	
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VI. Well	Test Da	L		-·	**				<u> </u>	 		<u>, </u>	
" Date N	" Date New Oil "G		very Date ³⁷ Test Da		Date	te "Test Length			" Thg. Pressure		T	** Csg. Pressure	
4 Choke Size		42 (4º Oil 4º Wate		ater	44 Gas		s	"AOF		+	" Test Method	
1 hereby cert	ify that the ru	iles of the Oil Co	onservation D	ivision have been	complied	 			<u> </u>				
knowledge and	beligf.	green above is t	and com	plete to the nest o	of my		O.	IL CO	RSERVAT	ION D	IVIS	ION	
Signature: White Williams							Approved by: ORIGINAL SIGNED BY TIM W. GUM						
Printed name: Karla Johnson							Title: DISTRICT II SUNSTRICOR						
Title: Production Tech							Date:	MII	0 2 4000		111	N o m some	
Date: 6-11-96 Phone 918/488-8962									23 1996		4	7 6 1 1990	
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New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator (Include the effective date.)

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested) requested)

If for any other reason write that reason in this box.

- 4 The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- Я The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10
- 11. The bottom hole location of this completion
- Lease code from the following table:
 F Federal
 S State
 P Fee
 J Jicarilla 12.

13.

- Navajo Ute Mountain Ute Other Indian Tribe
 - The producing method code from the following table:
- Flowing Pumping or other artificial lift

- MO/DA/YR that this completion was first connected to a gas transporter 14.
- 15. The permit number from the District approved C-129 for
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: Oil Gas

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- The ULSTR location o' this POD if it is different from the well completion location and a short description of the POD (Example: "Battury A", "Jones CPD", etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR (coation of this POD if it is different from the well completion location and a short description of the POD (Example: "Eattery A Water Tank", "Jones CFD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27 Total vertical depth of the well
- Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore. 30.

- Inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and
- 34 Number of sacks of cement used per casing string

If the following test date is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 35. MO/DA/YR that new oil was first produced
- 36. MO/DA/YR that gas was first produced into a pipeline
- 37. MO/DA/YR that the following test was completed
- 38 Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41. Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- Barrels of water produced during the test 43.
- 44. MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
- 46. The method used to test the well: F Flowing
 P Pumping
 S Swabbing
 If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.