

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

IV. M.O.C.D. CO.  
SUBMIT IN THIS  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 22615

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CAMACK FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

UNDESIGNATED ABO

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

SEC 9, T5S, R24E

12. COUNTY OR PARISH 13. STATE

CHAVES

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co. ✓

3. ADDRESS OF OPERATOR

1000 Vaughn Building / Midland, Texas 79701

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4015' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

4 1/2" CSG & CEMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7 7/8" hole to TD of 4200' on 3-6-81. Ran 103 jts 4 1/2", 10.5#, J-55 casing set at 4200'. Cemented with 700 sx LT + 10# salt & 1# flocele and tailed in with 300 sx 50-50 Pozmix + 2% gel & 8# salt & .3% CFR-2. Cement did not circulate. TOC at 200'. Released rig 8:00 PM 3-7-81. WOCU estimated to arrive 3-16-81.

RECEIVED  
MAR 12 1981  
OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSEMILL, NEW MEXICO

XC: USGS (3), MEC, HOBBS, TLS, PARTNERS, CEN RCDS, ACCTG, FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

REGULATORY COORDINATOR

DATE MARCH 9, 1981

(This space for Federal or State official use)

APPROVED  
(Orig. & 1) PETER V. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

XC: USGS (3), MEC, HOBBS, TLS, PARTNERS, FILE

JAMES A. GILLHAM \*See Instructions on Reverse Side  
DISTRICT SUPERVISOR