

UN' D STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
SUBMIT IN TRIPI
Drawers DD Other instructions
verse side)
Allegia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED BY DEC 19 1985 O. C. D. ALLEGIA OFFICE	5. LEASE DESIGNATION AND SERIAL NO. NM-22615
2. NAME OF OPERATOR Mesa Petroleum Co. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2009, Amarillo, Texas 79189		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL		8. FARM OR LEASE NAME Camack Federal
		9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Pecos Slope ABO
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T5S, R24E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 4015' GR	12. COUNTY OR PARISH Chaves
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P&A well as follows:

Set CIBP @ 3490' (ABO perfs 3512-3723') plus 35' cement
Set 100' plug (8 5/8" csg set @ 1635') from 1685'-1585' *
Set 100' plug (13 3/8" csg set @ 797') from 900'-700' 847-747
Set 50' plug to surface.
Install dry hole marker.

* Determine that there is cement in the annulus behind the 4 1/2" casing to at least 1450'. If cement is not to 1450' in annulus, spot cement plug in annulus from 1685' to 1450'. Peter W. Chester.

XC: BLM-R(0+2), NMOCD-A, WF, CR, Land, Expl., Reg., Partners

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Mather

TITLE Regulatory Agent

DATE 12-3-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
DATE
PETER W. CHESTER

DEC 17 1985

*See Instructions on Reverse Side