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O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
MESA PETROLEUM CO. /

Address  
1000 VAUGHN BUILDING/MIDLAND, TEXAS

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name COYOTE FEDERAL	Well No. 5	Pool Name, including Formation Undesignated ABO	Kind of Lease State, Federal or Fee NM	Lease No. 27970
Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>19</u> Township <u>7S</u> Range <u>25E</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Koch Oil Co	Address (Give address to which approved copy of this form is to be sent) P O BOX 1558 Breckenridge Tx 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co	Address (Give address to which approved copy of this form is to be sent) P O BOX 2018 Roswell, NM 88201	
If well produces oil or liquids, give location of tanks.	Unit <u>H</u>	Sec. <u>19</u>
	Twp. <u>7</u>	Rge. <u>25</u>
	Is gas actually connected? <u>No</u> When <u>8-20-81</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XXX	XXX					
Date Spudded 3-19-81	Date Compl. Ready to Prod. 4-19-81	Total Depth 4304'	P.B.T.D. 4204'					
Elevations (DF, RKB, RT, GR, etc.) 3850.7' GR	Name of Producing Formation ABO	Top Oil/Gas Pay 3600'	Tubing Depth 3753'					
Perforations 3600---3848	Depth Casing Shoe 4286'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	873'	200/200/200/200
11"	8-5/8"	1603'	350/400/350/200
7-7/8"	4-1/2"	4286'	950/300
	<u>2 3/8"</u>	<u>3753</u>	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 830	Length of Test 2-1/4 hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 945	Casing Pressure (Shut-in) 950	Choke Size -

CERTIFICATE OF COMPLIANCE

C: NMOC(6), TLS, CEN RCDS, ACCTG, MEC, LAND, D&M, TW, K, PARTNERS, ROSWELL, FILE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. E. Mathis

R. E. MATHIS

Regulatory Coordinator

May 20, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED W. A. Gressett 1981

TITLE SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

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ARTESIA, NEW MEXICO 88210

AUG 26 1981

C. T. A.  
ARTESIA OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

DATE August 24, 1981

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Mesa Petroleum Co. ✓  
Operator

Coyote - Federal  
Lease

Well #5 - Unit Letter "H"  
Well Unit

19-7S-25E, Chaves County  
S.T.R.

Undersignat  
~~Wildcat~~ (Abo)  
Pool

Transwestern  
Name of purchaser

was made on August 20, 1981

Transwestern Pipeline Company  
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe