			RECEI	* • .	Ţ
omit 5 Copies propriate District Office	State of New Energy, Minerals and Natur	v Mexico al Resources Department	ORT 2	4 YS	GT Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
TRICE 1 Box 1980, Hobbs, NM 88240	OIL CONSERVAT	FION DIVISION		C D Great	
IRICI II . Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mex	c 2088 cico 87504-2088	AR, 25	. 3 53⊊≆	
TRICT III 0 Rio Bizzos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	_E AND AUTHORIZAT	FION	•	
erator YATES PETROLEUN	/		Wen API	No. 30-0	05–60860
· · · · · · · · · · · · · · · · · · ·		10			
105 SOUTH 4th : ason(s) for Filing (Check proper box)		X Other (Please explain)			
ew Well	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X	EFFECTIVE DA			
change of operator give name Mi d address of previous operator	esa Operating Limited Par	rtnership, PO Box	<u>2009, /</u>	<u>\marillo</u>	o, Texas 79189
DESCRIPTION OF WELL case Name Coyote Federal	Well No. Poor Name, Includin	g Formation Lope Abo	Kind of State, Fe	deral or Fee	Lease No. NM27970
ocation		orth_Line and660	Feet	From The _	eastLine
Unit Letter $\{H}$			Chaves	_	County
Section 19 Townshi					·
I. DESIGNATION OF TRAN Harme of Authorized Transporter of Oil Navajo Refining Co.	VSPORTER OF OIL AND NATU	PO Box 159, Arte	sia, NM	1 88210)
lame of Authonized Transporter of Casin Transwestern Pipeline	nghead Gas or Dry Gas Co. (ATT: Aicklen)	Address (Give address to which PO Box 2521, Hou	ston,	rx 7700)1.
(well produces oil or liquids,	Unit Sec. Twp. Rge. H 19 7 25	Is gas actually connected? Yes	When ?	8/20/8	31
ve location of tanks.	from any other lease or pool, give commingli				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v
Designate Type of Completion		Total Depth	1	P.B.T.D.	l,
Date Spanded		Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Depth Casing Shoe	
Perforations					
	TUBING, CASING AND	CEMENTING RECORD			SACKS CEMENT
	A DUNC A TUDING SIZE			A	
HOLE SIZE	CASING & TUBING SIZE			Pas	7 ID-3
HOLE SIZE	CASING & TUBING SIZE			- Pas	
HOLE SIZE	CASING & TUBING SIZE			P as ! 	7 ID-3
			while for this	11: 	7 ID-3 -12-89 ha 0p ha 17:PER
V. TEST DATA AND REQUI OIL WELL (Test must be after	CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must		xable for this p, gas lift, e	depth or be	7 ID-3 -12-89 ha 0p ha 1,T:PER
V. TEST DATA AND REQUI	CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must Date of Test	t be equal to or exceed top allow Producing Method (Flow, pure	xable for this ip, gas lift, et	depth or be	7 ID-3 -12-89 ha 0p ha LIT: PER for full 24 hours.)
	CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must	I be equal to or exceed top allow Producing Method (Flow, purn Casing Pressure	vable for this	depth or be	7 ID-3 -12-89 ha 0p ha LiT: PER for full 24 hours.)
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must Date of Test	t be equal to or exceed top allow Producing Method (Flow, pure	mble for this	depth or be	7 ID-3 -12-89 ha 0p ha LIT: PER for full 24 hours.)
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	t be equal to or exceed top allow Producing Method (Flow, pur Casing Pressure Water - Bbls.	nable for this	depth or be tc.)	7 ID-3 -12-89 hg 0p hg LIT: PER for full 24 hows.)
V. TEST DATA AND REQUI DIL WELL (Test must be ofter Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mun Date of Test Tubing Pressure Oil - Bbls. Length of Test	t be equal to or exceed top allow Producing Method (Flow, pur Casing Pressure Water - Bbls.	nable for this	depth or he fc.) Choke Size Gas- MCF	7 <u>FD-3</u> -12-89 <u>Mg</u> <u>J17:PER</u> for full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	t be equal to or exceed top allow Producing Method (Flow, pur Casing Pressure Water - Bbls.	nble for this	depth or be tc.)	7 <u>FD-3</u> -12-89 <u>Mg</u> <u>J17:PER</u> for full 24 hours.)
V. TEST DATA AND REQUI OIL WELL (<i>Test must be after</i> Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (<i>pitot, back pr.</i>) VI. OPERATOR CERTIFT	CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE rulations of the Oil Conservation	I be equal to or exceed top allow Producing Method (Flow, pure Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON	SERV	depth or he depth or he fc.) Choke Size Gas- MCF Gravity of Choke Size	T ID-3 -12-89 Mg IIT: PER (or full 24 hours.) Condensate DIVISION
V. TEST DATA AND REQUI OIL WELL (<i>Test must be after</i> Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (<i>pitot, back pr.</i>) VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with an is true and complete to the best of m	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mux Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation ind that the information given above my knowledge and belief.	I be equal to or exceed top allow Producing Method (Flow, pume Casing Pressure Water - Bbls. Ibbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved	SERV.	depth or be depth or be (c.) Choke Size Gas-MCF Gravity of Choke Size ATION 1 7 19	$\frac{f}{D} = \frac{D}{2} = \frac{D}$
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFT I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	I be equal to or exceed top allow Producing Method (Flow, pum Casing Pressure Water - Bbls. Iblis. Condensate/MMCP Casing Pressure (Shut-in) OIL CON Date Approved By CRICIN	SERV. J NOV	depth or he depth or he fc.) Choke Size Gas-MCF Gravity of Choke Size ATION 1 7 19	$\frac{f}{D} = \frac{D}{2} = \frac{D}$
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFT I hereby certify that the rules and rep Division have been complied with an is true and complete to the best of m	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mux Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation ind that the information given above my knowledge and belief.	I be equal to or exceed top allow Producing Method (Flow, pure Casing Pressure Water - Bbls. Ibbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved ByCRIGIA	SERV. J NOV	depth or he depth or he fc.) Choke Size Gas-MCF Gravity of Choke Size ATION 1 7 19	$\frac{f}{12 - 89}$

0171

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.