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ME	STATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501		RECEIVED 11+4 10-1-78		
				JAN 20 1983	
	U.1.U.1.			-	
	REQUEST FOR ALLOWABLE ARTESIA				
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-				
	Mesa Petroleum Co.				
	Address P.O. Box 2009 / Amarillo, Texas 79189				
	Reeson(s) for filing (Check proper bas) New Well Change in Transporter of:				
	Recompletion Oil Dry Gas				
	Change in Ownership	Casingheod Gas Conde	nsate X		
	If change of ownership give name and address of previous owner			······································	
и.	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, including Formation Kind of Lease N				
	CHINA FEDERAL	1 West Pecos Slo		Foderal STAX NM 36648	
	Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>				
	Line of Section 18 T.	mship 7S Range	23Е , ммрм	Chaves Count	
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Permian Corporation		P.O. Box 1183 / Houston, Texas 77001		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved cop				
	Il well produces oil or liquids.	Unit Sec. Twp. Rge.	P.O. Box 2521/Houston, Texas 77001		
	give location of tanks.	B 18 7 23			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		epen 'Plug Back 'Same Res'v.' Diff. Res	
	Designate Type of Completi				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
•	Perforations		-k	Depth Casing Shoe	
	TUBING, CASING, AND		CEMENTING RECORD	l	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7.	TEST DATA AND REQUEST F			load oil and must be equal to or exceed top al	
	DIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			Casing Pressure Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Pred. During Test	О11-БЫ.	Water-Bbis.	Gas - MCF	
	GAS WELL				
Ī	Arival Prod. Tool-MCF/D	Length of Teet	Bbla. Condenacte/MMCF	Gravity of Condensate	
	Tealing Method (pitot, back pr.)	Tubing Pressure ( Ebut-in )	Cosing Pressure ( Shut-1B )	Choke Size	
۱. ۱.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19		
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		.BYCleaned By		
	XC:. NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,		TITLE Supervisor District II		
	REM (FILE) P. F. Muth			iled in compliance with RULE 1104. for allowable for a newly drilled or deeper	
-	(Signolwe)		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat. tests taken on the well in accordance with MULE 111.		
		RY COORDINATOR	All sections of this form must be filled out completely for all able on new and recompleted wells.		
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		ale)	well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi connected wells.		

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