

NEW MEXICO OIL CONSERVATION COMMISSION

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator MESA PETROLEUM CO. | 8. Farm or Lease Name COMER |
| 3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER J, 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 18 TOWNSHIP 5S RANGE 25E NMPM. | 10. Field and Pool, or Wildcat WILDCAT ABO |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3895.1' GR | 12. County CHAVES |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 3-24-81. Hit 3 BPH fresh water at 112'. Drilled to 800' and ran 18 jts of 13 3/8", 48#, H-40 casing set at 798'. Cemented with 100 sx "C" + 4% CaCl, 100 sx Thixset + 4% CaCl, 375 sx "C" + 4% CaCl and tailed in with 150 sx "C" + 2% CaCl. PD at 3:15 PM 3-25-81. Cement did not circulate. Set plug #1 with 100 sx Thixset + 4% CaCl + 250 gals gravel. Circulated 20 sx to pit. Plug bumped at 700 psi. WOC total of 8 hours. Reduced hole to 11" and drilled out guide shoe and began dusting immediately.

XC: NMOC (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------------|-------------------------------------|---------------------------|
| TO <u>R.C. Mathis by M.P. Houston</u> | TITLE <u>REGULATORY COORDINATOR</u> | DATE <u>APRIL 2, 1981</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>OIL AND GAS INSPECTOR</u> | DATE <u>APR 06 1981</u> |