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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 7 1981

O.C.D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name DAVIS
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT ABO
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
MESA PETROLEUM CO. ✓
3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701
4. Location of Well
UNIT LETTER L 1980 SOUTH 760
THE WEST LINE, SECTION 12 TOWNSHIP 7S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3698.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1756' on 4-26-81. Ran 44 jts 8 5/8", 24#, K-55 casing set at 1754'. Cemented with 500 sx LT + 4% CaCl + 1# flocele, 200 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. Circulated 90 sx. WOC 18 hours then tested BOP's and casing to 600 psi for 30 min - OK. Reduced hole to 7 7/8" and drilled ahead on 4-27-81. Drilled to TD of 4400' on 4-29-81. Ran 109 jts 4 1/2", 10.5# casing set at 4399'. Cemented with 750 sx LT + 10# salt + 1/4# flocele, and tailed in with 300 sx 50-50 Pozmix + 2% gel + 8# salt + 3/10% CFR-2. Cement did not circulate. TOC @ 310'. Released rig 6:00 AM 4-30-81. WOCU estimated to arrive 5-15-81.

XC: TLS, MEC, LAND, PARTNERS, ROSWELL, USGS (3), FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO <u>R. E. Martin</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>MAY 5, 1981</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 07 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		