

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

APR 28 1981

O. C. D.  
ARIESA OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name DAVIS
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT ABO
12. County CHAVES

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
MESA PETROLEUM CO.

Address of Operator  
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

Location of Well  
UNIT LETTER L, 1980 FEET FROM THE SOUTH LINE AND 760 FEET FROM THE WEST LINE, SECTION 12 TOWNSHIP 7S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 4-23-81. Hit fresh water at 110' and estimated 100 bbl/hour at 720'. Drilled to 1000' and ran 23 jts 13 3/8", 48#, H-40 casing set at 997'. Cemented with 750 sx LT + 4% CaCl + 2# flocele, 200 sx Thixset + 4% CaCl, and tailed in with 200 sx "C" + 2% CaCl. PD at 2:00 AM 4-25-81. Cement did not circulate. WOC 12 hours, ran temperature survey - TOC at 310'. Set 1 plug with 200 sx Thixset + 4% CaCl. Circulated 20 sx. WOC total of 21 hours. Reduced hole to 11" and drilled ahead on air 4-26-81.

NMOCD (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Maher TITLE REGULATORY COORDINATOR DATE APRIL 27, 1981

APPROVED BY Mr. William TITLE OIL AND GAS INSPECTOR DATE MAY 07 1981

CONDITIONS OF APPROVAL, IF ANY: