· 문 ^화 국민 GE NEW MEXICO RGY NID MINERALS DEPARTMENT -			Form C-104 Revised 10-1-78		
0. 01 (0110 011000	OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501		RECEIVED		
1ANTA FU 1 FILE 1/	SANTA FE, NEW	V MEXICO 8750	1		
U.S.U.S.				JUN 3 19 81	
TRANSPORTER OIL /	REQUEST FOR ALLOWABLE AND			O. C. D.	- -
OPERATUR I PRONATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			ARTESIA, OFFICE)	
MESA PETROLEUM CO. \checkmark	/				
1000 VAUGHN BUILDING		101-101			
Reason(s) for filing (Check proper box New Well X	Change in Transporter of:	Uner (Free	ise explainj		
Recompletion	Oil Dry Ga Casinghead Gas Conden	FI			
If change of ownership give name and address of previous owner					`
DESCRIPTION OF WELL AND	LEASE Pecos Slape	es - Aba Gas	Kind of Leas		
Lease Name DAVIS	Well No. Pool Name, Including Fo		State, Federa	\frown	Lease No
					.]
	980_Feet From The <u>SOUTH</u> Lin	and <u>760</u>	Feet From	The WEST	
Line of Section]2 T.	mahip 7S Range	25E , NMI	»м, CHAV	ES	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give addres	s to which appro	ved copy of this form is t	o be sentj
KOCH OTL COMPANY		P O BOX 1558	BRECKENR	•	•
Name of Authorized Transporter of Ca				ived copy of this form is t	o be sent)
TRANSWESTERN PIPELINE CO	MPANY Unit Sec. Twp. Rge.	P O BOX 2018	ROSWELL		<u>.</u>
If well produces oil or liquids, give location of tanks.	L 12 7 25	- to ye	5	- 10-9-81	
If this production is commingled window COMPLETION DATA	ith that from any other lease or pool,				
Designate Type of Completi	on - (X)	New Well Workove	r Deepen F	Plug Back Same Res	IV. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.	l
4-23-81	5-18-81	4465'		4360'	
Elevations (DF, RKB, RT, GR, etc.) 3698.8' GR	Name of Producing Formation ABO	Top Oil/Gas Pay 3686'		Tubing Depth 3600'	
Perforations		- <u>1</u>		Depth Casing Shoe 4399 '	
3686-3960	TUBING, CASING, AND	CEMENTING REC	DRD	4333	
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEN	IENT
17 1/2"	13 3/8"	997		750/200/200	
	<u> </u>	1754 4399		500/200/300 750/300	<u></u>
		1 / 3 / 4 / 4 / 4			
7 7/8"					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fier recovery of iotal vo pih or be for full 24 ho	olume of load oil urs)	and must be equal to or a	
TEST DATA AND REQUEST F	COR ALLOWABLE (Test must be of	fier recovery of total vo	olume of load oil urs)	and must be equal to or a	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fier recovery of iotal vo pih or be for full 24 ho	olume of load oil urs)	and must be equal to or a	
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TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test	OR ALLOWABLE (Test must be a) able for this de Daie of Test Tubing Preseure	fier recovery of total vo pth or be for full 24 ho Producing Method (Fi Casing Pressure	olume of load oil urs)	and must be equal to or a	
TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks Length of Test Actual Pied, During Test GAS WELL	OR ALLOWABLE (Test must be a) able for this de Daie of Test Tubing Preseure	fier recovery of total vo pth or be for full 24 ho Producing Method (Fi Casing Pressure	olume of load oil urs) ow, pump, gas li	and must be equal to or a	
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AIR MAIL OCT 1 9 1981 OCT 1 9 1981 O. C. O DATE October 15, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	roleum Company 🖌 Operator	
Davis Lease		Well #1 - Unit Letter "L" Well Unit
12-7S-25E, Chaves County S.T.R.		Wildcat (Abo) Pool
Transwestern Name of purchaser	was made on	October 9, 1981
	Trans	western Pipeline Company Company
	Man	H. N. Aicklen Representative

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Supervisor Gas Purchase Contract Administration

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Title

cc: Operator Oil Conservation Division - Santa Fe