

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

JUN 25 1981

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator MESA PETROLEUM CO. /		8. Farm or Lease Name DAVIS	
3. Address of Operator 1000 VAUGHN BLDG, MIDLAND, TX 79701		9. Well No. 2	
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>7S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Whdcat <u>UNDES. ABO</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 3732.1' GR		12. County CHAVES	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling operations on 6-19-81. Drilled 11" hole to 1750' on 6-21-81. Ran 43 jts 8 5/8", 24#, K-55 casing set at 1742'. Cemented with 700 sx HLW + 1# Flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 3:00AM 6-22-81. Circulated 300 sx. Tested casing and BOP's to 600 psi for 30 minutes - OK. Reduced hole to 7 7/8" and drilled ahead on air on 6-22-81. Total WOC time of 14 hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Martin TITLE Regulatory Coordinator DATE 6-23-81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 26 1981

CONDITIONS OF APPROVAL, IF ANY: