

OIL CONSERVATION DIVISION
P. O. BOX 2688
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-76

RECEIVED

JUN 11 1981

O. C. O.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO BE COMPLETED BY	
DISTRIBUTION	
SANTA FE	1
ALBUQUERQUE	1
LAND OFFICE	
TRANSPORTATION	
OIL	
GAS	1
OPERATOR	1
PRODUCTION OFFICE	

Plains Radio Broadcasting Company

Address P.O. Box 9354 Amarillo Texas 79105
1300 Clovis Star Rt., Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☒
		Condensate	☐

Other (Please explain)

change lease name

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Camel State Com.</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Wildcat</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>L 5441</u>
Location Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>W</u> Line and <u>1980</u> Feet From The <u>N</u> Ties of Section <u>7</u> Township <u>9S</u> Range <u>27E</u> , N.M.P.M. <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline Co.</u>	<u>P.O. Box 2521</u> <u>Houston, Texas 77001</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>yes</u> When <u>9-10-81</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMINGLING DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Change in Pool
		☒	☒				
Date Completed <u>3-8-81</u>	Date Completed to Prod. <u>5-9-81</u>	Form Depth <u>6263</u>	Produced <u>6257</u>				
Location (T ₁ , R ₁ S, T ₁ , R ₁ , Sec.) <u>3851. G1</u>	Nearest Producing Formation <u>Penn</u>	Top Oil/Gas Pay <u>6154</u>	Testing Depth <u>6020</u>				
Production <u>6154-6164 ft.</u>			Depth of Gas Pay <u>6257</u>				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	LOGS COMMENTS
<u>17 1/2</u>	<u>13 3/8</u>	<u>278</u>	<u>300 sx. C1 C</u>
<u>12 1/4</u>	<u>8 5/8</u>	<u>1402</u>	<u>200 sx. C1 C</u>
<u>4 1/2</u>	<u>4 1/2</u>	<u>6257</u>	<u>375 sx. C1 C</u>
	<u>2 3/8"</u>	<u>6020</u>	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top all
oil well)

Test First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, jet lift, etc.)	
Length of Test	Testing Procedure	Casing Pressure	Chart Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted ID-3
Added Com.
to Lease name
10-16-81

GAS WELL

Actual First Test-MCF/D <u>4,186 MCF/D</u>	Length of Test <u>24 hrs</u>	Bbls. Condensate/MMCF <u>0</u>	Gravity of Condensate <u>0</u>
Testing Pressure (psig, back psi) <u>4-point</u>	Testing Pressure (psig, back psi) <u>1997 psig</u>	Casing Pressure (shot-in) <u>2365 psig</u>	Chart Size <u>2.25</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Fred Pool III
(Signature)Petroleum Engineer
(Title)6-9-81
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 13 1981BY N. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiple
completed wells.