

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 9 1981

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
PRODUCTION OFFICE	
CUSTOMS	

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, including Formation	Unit of Lease	State, Federal or Free
Long Arroyo "OW" Federal	1	Springer Basin ATRK Und. Morrow	NM-17214	Federal
Location				
Unit Letter	K	2310	Feet From The	South
Line of Section	23	Township	14S	Range
			27E	Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (the address to which approved copy of this form is to be sent)				
Navajo Crude Oil Purchasing Co.	☒	Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (the address to which approved copy of this form is to be sent)				
Transwestern Pipeline Co.	☒	P.O. Box 2521, Houston, TX 77001				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	23	14S	27E	Yes	September 3, 1981

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Well, Old Well
		X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Production				
4-9-81	5-20-81	8232'	8159'				
Elevations (DB, RAB, RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Tubing Length				
3505' GR	Morrow	7926'	7872'				
Perforations			Depth Casing Shoe				
7926'-43'			8224'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17-1/2"	13-3/8"	326'	300				
12-1/4"	8-5/8"	1585'	1450				
7-7/8"	4-1/2"	8232'	900				
	2-3/8"	7872'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or longer (all 24 hrs.))

Date First New Oil Run To Tanks	Date of Test	Producing Methods (pump, gas lift, etc.)	
Length of Test	Testing Procedure	Casing pressure	Choke size
Actual Prod. During Test	Oil-BNG	Water-BNG	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	BNG Condensate/MCF	Gravity of Condensate
150	3 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
Back Pressure	175#	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Engineering Secretary

9-3-81

(Date)

OIL CONSERVATION DIVISION

APPROVED

SEP 10 1981

BY

SUPERVISOR, DISTRICT I

This form is to be filed in compliance with rules 100.1.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a completion of the device
to be tested on the well in accordance with RULE 111.All requests of this form must be filled out completely for all
oil and gas wells in compliance with rules.

This form is to be filed in compliance with rules 100.1, 100.2, 100.3, 100.4, 100.5, 100.6, 100.7, 100.8, 100.9, 100.10, 100.11, 100.12, 100.13, 100.14, 100.15, 100.16, 100.17, 100.18, 100.19, 100.20, 100.21, 100.22, 100.23, 100.24, 100.25, 100.26, 100.27, 100.28, 100.29, 100.30, 100.31, 100.32, 100.33, 100.34, 100.35, 100.36, 100.37, 100.38, 100.39, 100.40, 100.41, 100.42, 100.43, 100.44, 100.45, 100.46, 100.47, 100.48, 100.49, 100.50, 100.51, 100.52, 100.53, 100.54, 100.55, 100.56, 100.57, 100.58, 100.59, 100.60, 100.61, 100.62, 100.63, 100.64, 100.65, 100.66, 100.67, 100.68, 100.69, 100.70, 100.71, 100.72, 100.73, 100.74, 100.75, 100.76, 100.77, 100.78, 100.79, 100.80, 100.81, 100.82, 100.83, 100.84, 100.85, 100.86, 100.87, 100.88, 100.89, 100.90, 100.91, 100.92, 100.93, 100.94, 100.95, 100.96, 100.97, 100.98, 100.99, 100.100.