(Drewer (DD)31) [UI ED STA MENT OF TH		OFFICE FOR NF OF COPIES RFD. (Other Instructions verse side)		BLM Roswell Di Modified Form <u>NMD60-3160-4</u>	No.
		U OF LAND MA		(verse mue)	•	5. LEASE DESIGNATIO NM 17214	N AND BERIAL NO
SUNDI	RY NOT	CES AND R	EPORTS ON			6. IF INDIAN, ALLOTT	EE OR TRIBE NAM
	Jae "APPLICA	TION FOR PERMIT	epen or plug back [" for such propo	to a different reservoir.			
1. OIL GAN WELL X	1					7. UNIT AGREEMENT I	AME
2. NAME OF OPERATOR	OTHER			MAR 8 1991		8. PARM OR LEASE N	
YATES PETROLEU	M CORPOR	ATION		500/76891471		Long Arroyo	
3. ADDRESS OF OPERATOR				ARTESIA, OFFICE	-	9. WELL NO.	
105 South 4th 1 LOCATION OF WELL (Repo	St., Art	esia, NM 88	210			1	
See also space 17 below.) At surface)	carry and in accord	they will any stat	e requirements.*		10. FIELD AND POOL, Springer Basi	
2310' FSL & 18	330' FWL,	Sec. 23-145	5-27E		[11. SHC., T., B., M., OR SURVEY OR ARM	ALK. AND
						Unit K, Sec.	23-T14S-R2
14. PERMIT NO		4	now whether DF, RT,	GR, etc.)	-	12. COUNTY OR PARIS	H 13. STATE
30-005-60872		35(05' GR			Chaves	NM
16.	Check App	propriate Box To	Indicate Natur	re of Notice, Report,	, or Otl	her Data	
	ICE OF INTENT		1			T ESPORT OF:	
TEST WATER SHUT-OFF	Pt	TLL OR ALTER CASEN	a 🔄 🕴	WATER SHUT-OFF	\square	REPAIRING	WELL
FRACTURE TREAT	М	ULTIPLE COMPLETE		FRACTI'ER TREATMENT		ALTERING (
SHOOT ON ACIDIZE	AI	BANDON*		SHOUTING OR ACIDIZIN		ABANDONME	
REPAIR WELL	(i	HANGE PLANE		(Other) Repair		multiple completion	
(Other) 17. DESCRIBE PROPUSED OR CUI proposed work. If we	M PL FTPh 000-	ATIONS CONSISTENT		Completion or R	ecompleti	ion Report and Log fo	rm.)
Pumped 80 bbls do casing 1000#, OK. slips. Put on tr	wn casin Unset ee. Sta	g. Pressure packer. Ins rted displac	ols. CP 700 e up. Pumpe stalled BOP. cing backsio	ed 8 bbls down . Hydrotested le with 2% KCL.	Ble tubin tubin Got	d off casing g and loaded. g in hole 500 circulation	and tubing Pressure 0# above from
Pumped 80 bbls do casing 1000#, OK. slips. Put on tr intermediate. Se 3000 gals 7½% Mor Continued testing at 1934', tested 7000'. Spot 4 sx 1886'. Pumped th "C" Premium with Sting out of reta Swabbed well - re Work completed 2-	wn casin Unset ee. Sta t packer flo acid casing f sand on ru retai 5#/sx Sa diner. R covering 15-91.	g. Pressure packer. Ins rted displac . Swabbed t with 1000 s Found an rom 1934-788 RBP. TOH w ner set at 1 lt. Circula eversed out load. Stab Returned wel	ols. CP 700 e up. Pumpe stalled BOP. cing backsic tubing to 45 scf N2/bbl. isolated he do' and held vith packer. 1886'. Pump ated up inte tubing. To pilized 45#	0# and TP 700#. ed 8 bbls down Hydrotested de with 2% KCL. 500'. Swabbed Swabbed to re ble in 4½" betw 1 1000# for 5 m TIH w/SVEZ d bed 200 sx Hall ermediate. Cir DH. WOC. Dril on 24/64" chok	Ble tubin tubin Got dry i: cover een l inute rill iburt culat led or	d off casing g and loaded. g in hole 500 circulation n 3 runs. Ac load. 919-1934'. S s. TIH and se retainer on t on Lite + 175 ed 51 sx Lite ut cement and	and tubing Pressure 0# above from idized wit et packer t RBP at ubing to sx Class to pit.
Pumped 80 bbls do casing 1000#, OK. slips. Put on tr intermediate. Se 3000 gals 7½% Mor Continued testing at 1934', tested 7000'. Spot 4 sx 1886'. Pumped th "C" Premium with Sting out of reta Swabbed well - re Work completed 2- Packer @ 7880'.	wwn casin Unset ee. Sta t packer flo acid casing f sand on ru retai 5#/sx Sa iner. R covering 15-91. Perforat	g. Pressure packer. Ins rted displac . Swabbed t with 1000 s Found an rom 1934-788 RBP. TOH w ner set at 1 lt. Circula eversed out load. Stab Returned wel ions: 7926-	ols. CP 700 e up. Pumpe stalled BOP. cing backsic tubing to 45 scf N2/bbl. isolated he do' and held vith packer. 1886'. Pump ated up inte tubing. To pilized 45#	0# and TP 700#. ed 8 bbls down Hydrotested de with 2% KCL. 500'. Swabbed Swabbed to re ble in 4½" betw 1 1000# for 5 m TIH w/SVEZ d bed 200 sx Hall ermediate. Cir DH. WOC. Dril on 24/64" chok	Ble tubin tubin Got dry i: cover een l inute rill iburt culat led or	d off casing g and loaded. g in hole 500 circulation n 3 runs. Ac load. 919-1934'. S s. TIH and se retainer on t on Lite + 175 ed 51 sx Lite ut cement and	and tubing Pressure 0# above from idized wit et packer t RBP at ubing to sx Class to pit.
Pumped 80 bbls do casing 1000#, OK. slips. Put on tr intermediate. Se 3000 gals 7½% Mor Continued testing at 1934', tested 7000'. Spot 4 sx 1886'. Pumped th "C" Premium with Sting out of reta Swabbed well - re Work completed 2- Packer @ 7880'.	wwn casin Unset ee. Sta t packer flo acid casing f sand on ru retai 5#/sx Sa iner. R covering 15-91. Perforat	g. Pressure packer. Ins rted displac . Swabbed t with 1000 s Found an rom 1934-788 RBP. TOH w ner set at 1 lt. Circula eversed out load. Stab Returned wel ions: 7926-	ols. CP 700 e up. Pumpe stalled BOP. cing backsic cubing to 45 scf N2/bbl. isolated ho ovith packer. 1886'. Pump ated up inte tubing. TC oilized 45# 11 to produc	0# and TP 700#. ed 8 bbls down Hydrotested de with 2% KCL. 500'. Swabbed Swabbed to re ble in 4½" betw 1 1000# for 5 m TIH w/SVEZ d bed 200 sx Hall ermediate. Cir DH. WOC. Dril on 24/64" chok	Bleatubing tubing Got dry in cover een l' inute rill iburt culat led on e = 20 of L	d off casing g and loaded. g in hole 500 circulation n 3 runs. Ac load. 919-1934'. S s. TIH and se retainer on t on Lite + 175 ed 51 sx Lite ut cement and	and tubing Pressure Of above from idized wit et packer t RBP at ubing to sx Class to pit. test sque
Pumped 80 bbls do casing 1000#, OK. slips. Put on tr intermediate. Se 3000 gals 7½% Mor Continued testing at 1934', tested 7000'. Spot 4 sx 1886'. Pumped th "C" Premium with Sting out of reta Swabbed well - re Work completed 2- Packer @ 7880'.	wn casin Unset ee. Sta t packer flo acid casing. casing f sand on ru retai 5#/sx Sa iner. R covering 15-91. Perforat	g. Pressure packer. Ins rted displac . Swabbed t with 1000 s Found an rom 1934-788 RBP. TOH w ner set at 1 lt. Circula eversed out load. Stab Returned wel ions: 7926-	ols. CP 700 e up. Pumpe stalled BOP. cing backsic cubing to 45 scf N2/bbl. isolated ho ovith packer. 1886'. Pump ated up inte tubing. TC oilized 45# 11 to produc	D# and TP 700#. ed 8 bbls down . Hydrotested de with 2% KCL. 500'. Swabbed Swabbed to re ble in 4½" betw 1000# for 5 m . TIH w/SVEZ d bed 200 sx Hall ermediate. Cir DH. WOC. Dril on 24/64" chok ction.	Bleatubing tubing Got dry in cover een l' inute rill iburt culat led on e = 20 of L	d off casing g and loaded. g in hole 500 circulation n 3 runs. Ac load. 919-1934'. S s. TIH and se retainer on t on Lite + 175 ed 51 sx Lite ut cement and 00 mcf.	and tubing Pressure Of above from idized wit et packer t RBP at ubing to sx Class to pit. test sque
Continued testing at 1934', tested 7000'. Spot 4 sx 1886'. Pumped th "C" Premium with Sting out of reta Swabbed well - re Work completed 2- Packer @ 7880'.	wn casin Unset Unset Stat packer flo acid casing f sand on ru retai 5#/sx Sa diner. R covering 15-91. Perforat	g. Pressure packer. Ins rted displac . Swabbed t with 1000 s Found an rom 1934-788 RBP. TOH w ner set at 1 lt. Circula eversed out load. Stab Returned wel ions: 7926-	ols. CP 700 e up. Pumpe stalled BOP. cing backsic cubing to 45 scf N2/bbl. isolated ho ovith packer. 1886'. Pump ated up inte tubing. TC oilized 45# 11 to produc	D# and TP 700#. ed 8 bbls down . Hydrotested de with 2% KCL. 500'. Swabbed Swabbed to re ble in 4½" betw 1000# for 5 m . TIH w/SVEZ d bed 200 sx Hall ermediate. Cir DH. WOC. Dril on 24/64" chok ction.	Bleatubing tubing Got dry in cover een l' inute rill iburt culat led on e = 20 of L	d off casing g and loaded. g in hole 500 circulation n 3 runs. Ac load. 919-1934'. S s. TIH and se retainer on t on Lite + 175 ed 51 sx Lite ut cement and 00 mcf.	and tubing Pressure 0# above from idized wit et packer t RBP at ubing to sx Class to pit. test sque
Pumped 80 bbls do casing 1000#, OK. slips. Put on tr intermediate. Se 3000 gals 7½% Mor Continued testing at 1934', tested 7000'. Spot 4 sx 1886'. Pumped th "C" Premium with Sting out of reta Swabbed well - re Work completed 2- Packer @ 7880'.	wn casin Unset Unset Stat packer flo acid casing f sand on ru retai 5#/sx Sa diner. R covering 15-91. Perforat	g. Pressure packer. Ins rted displac . Swabbed t with 1000 s Found an rom 1934-788 RBP. TOH w ner set at 1 lt. Circula eversed out load. Stat Returned wel ions: 7926-	ols. CP 700 e up. Pumpe stalled BOP. cing backsic cubing to 45 scf N2/bbl. isolated ho 30' and held vith packer. 1886'. Pump ated up inte tubing. TO oilized 45# 11 to produc -7943'	D# and TP 700#. ed 8 bbls down . Hydrotested de with 2% KCL. 500'. Swabbed Swabbed to re ble in 4½" betw 1 1000# for 5 m . TIH w/SVEZ d bed 200 sx Hall ermediate. Cir DH. WOC. Dril on 24/64" chok ction.	Bleatubing tubing Got dry in cover een l' inute rill iburt culat led on e = 20 of L	d off casing g and loaded. g in hole 500 circulation n 3 runs. Ac load. 919-1934'. S s. TIH and se retainer on t on Lite + 175 ed 51 sx Lite ut cement and 00 mcf.	and tubing Pressure 0# above from idized wit et packer t RBP at ubing to sx Class to pit. test sque