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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 05 1981

O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L5250
7. Unit Agreement Name
8. Farm or Lease Name State 4A
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat <i>also</i>
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Energy Resources Oil & Gas /		
Address of Operator 2735 villa Creek Drive Dallas, Texas 75234		
Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>4</u> TOWNSHIP <u>5S</u> RANGE <u>26E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3809.8 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
MODIFY/ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was spud at 11:30 p.m. on 2/26/81. A 17-1/2" hole will be drilled to 400'. 13-3/8" O.D. 48 lb/ft H-40 ST&C casing will be set at 400', cemented + 400 sacks Class "C" with 2% CaCl 1/4 lbs/sack flocele.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Greg M. Hargrave* TITLE *Agent* DATE March 2, 1981

APPROVED BY *Mike Walker* TITLE OIL AND GAS INSPECTOR DATE MAR 06 1981

CONDITIONS OF APPROVAL, IF ANY: