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# OIL CONSERVATION DIVISION

P. O. BOX 2085

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 12-1-75

MAR 13 1981

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L5250
7. Unit Agreement Name	
8. Field or Lease Name	State 4A
9. Well No.	1
10. Field and Pool, or Unit Name	Wildcat Abo
12. County	Chaves

## SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE IN A NEW OR DIFFERENT RESERVOIR. USE APPLICATION FOR DRILLING FORM C-101 FOR PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Energy Resources Oil & Gas

Address of Operator

2735 Villa Creek Drive Dallas, Texas 75234

Location of Well

UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM

THE South LINE, SECTION 4 TOWNSHIP 5S RANGE 26E

15. Elevation (Show whether DF, RT, GM, etc.)

3809.8 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPER. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" hole was drilled to 1516'. Thirty-eight joints of 8-5/8" 24# J-55 & C casing were set and cemented at 1516' with 500 sacks Class "C" with 1/2 lb/sack floccell and 5 lbs/sack salt followed by 250 sacks Class "C" with 2% Cl. The plug was pumped down at 8:15 a.m., March 9, 1981. Cement was not circulated. A 1" line was run down the annulus to 420' and cemented with 200 sacks of Class "C" neat. Thirty sacks were then circulated to surface. The BOP's were installed, the blind rams and casing tested to 800 psi, the pipe rams and drill pipe tested to 1000 psi. Before drilling out, there was a total of 39 1/4 hours BOP time.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Greg M. [Signature] TITLE Agent

DATE March 11, 1981

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR

DATE MAR 16 1981

CONDITIONS OF APPROVAL, IF ANY: