

OIL CONSERVATION DIVISION

P. O. BOX 2058

SANTA FE, NEW MEXICO 87501

Form C-170
Revised 12-1-75

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LAND OFFICE	
OPERATOR	1

APR 08 1981

O. C. G.
ARIZONA OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. Bitter Root & Gas Lease No. 15250
6. Permit No. 15250
7. State of Leasehold Interest
8. Permit No. 15250
9. Well No. 1
10. Name of Land Party, or Wildcat Wildcat
11. Elevation (Show in feet, ft., GR, etc.) 3809.8 G.L.
12. County Chaves

SUNDARY NOTICES AND REPORTS ON WELLS

100 NOT LESS THAN 100 FEET FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK IN A DIFFERENT RESERVOIR.
SEE MAPS, SECTION 17.2, PERMIT NO. 15250, FOR 5.2, 6.2, 7.2, 8.2, 9.2, 10.2, 11.2, 12.2, 13.2, 14.2, 15.2, 16.2, 17.2, 18.2, 19.2, 20.2, 21.2, 22.2, 23.2, 24.2, 25.2, 26.2, 27.2, 28.2, 29.2, 30.2, 31.2, 32.2, 33.2, 34.2, 35.2, 36.2, 37.2, 38.2, 39.2, 40.2, 41.2, 42.2, 43.2, 44.2, 45.2, 46.2, 47.2, 48.2, 49.2, 50.2, 51.2, 52.2, 53.2, 54.2, 55.2, 56.2, 57.2, 58.2, 59.2, 60.2, 61.2, 62.2, 63.2, 64.2, 65.2, 66.2, 67.2, 68.2, 69.2, 70.2, 71.2, 72.2, 73.2, 74.2, 75.2, 76.2, 77.2, 78.2, 79.2, 80.2, 81.2, 82.2, 83.2, 84.2, 85.2, 86.2, 87.2, 88.2, 89.2, 90.2, 91.2, 92.2, 93.2, 94.2, 95.2, 96.2, 97.2, 98.2, 99.2, 100.2

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Energy Resources Oil & Gas Corp.		
Address of Operator 2735 Villa Creek Drive Dallas, Texas 75234		
Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 5S RANGE 26E NMPM.		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
DRILL OR ALTER CASING ☐	OTHER ☒	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 7-7/8" hole has been drilled into the Abo Formation to a depth of 4744'. After logging operations, it was deemed that this zone was not productive. Plans are now to repermit the well to ±6100' in the Montoya formation. If the well is deemed productive, 4-1/2" casing will be set and cemented with 520 sacks. A minimum of 18 hours of W.O.C. time will adhere to this casing string.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>Agent</u>	TITLE <u>Agent</u>	DATE <u>March 25, 1981</u>
PROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 06 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		