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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

APR 17 1981

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L5250
7. Unit Agreement Name
8. Farm or Lease Name State 4A
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat <i>Monterey</i>
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.
ARTESIA OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Energy Resources Oil & Gas ✓

Address of Operator
2735 Villa Creek Drive Dallas, Texas 75234

Location of Well
UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM
THE South LINE, SECTION 4 TOWNSHIP 5S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3809.8 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 17-7/8" hole was drilled to a total depth of 5863' on April 9, 1981. After logging the well was plugged back to 4694'. Three plugs were set in the following fashion: A 35 sack plug of Class C, mixed @ 14.8#/gal, was set from 5700' to 5800'. Sixteen joints of drill pipe were laid down and a 40 sack plug of Class "C" neat, mixed @ 13.7#/gal. was set from 5200' to 5300'. Sixteen joints of drill pipe were laid down and the final plug consisting of 40 sacks Class "C" neat set from 4694' to 4794'. The remainder of the drill pipe was laid down and 110 jts. of 4-1/2" 9.50# J-55 ST&C casing was run into the hole to a depth of 4630' set and cemented with 240 sacks of 50-50 Poz with 2% gel and 8#/sack salt. The plug was bumped with 1250 psi at 7:00 a.m. April 10, 1981. Float held okay. Slips set and rig released @ 9:00 a.m. April 10, 1981.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lucy M. King* TITLE Agent DATE April 13, 1981

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE APR 21 1981

CONDITIONS OF APPROVAL, IF ANY: