

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L5250

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

RECEIVED

D. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

AUG 07 1981

7. Unit Agreement Name

8. Farm or Lease Name

State 4A

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat-Montoya

1. Name of Operator

Energy Resources Oil & Gas Corporation /

O. C. D.

2. Address of Operator

ARTESIA, OFFICE

2735 Villa Creek Dr., Suite 165, Dallas, TX 75234

3. Location of Well

UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM

4. South LINE OF SEC. 4 TWP. 5S RGE. 26E NMPM

12. County

Chaves

15. Date Spudded

2-26-81

16. Date T.D. Reached

4-10-81

17. Date Compl. (Ready to Prod.)

P A 7-24-81

18. Elevations (DF, RAB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

5863'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Comp. Neut./GR, Dual Lat., Comp. Density, RXO Micro

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	400sx CL.C + 2% CaCL	0
8-5/8"	24#	1516'	12-1/4"	750sx CL.C + 2% CaCL	0
4-1/2"	9.5#	4650'	7-7/8"	240sx 50-50 Poz+8#salt/sx	15' 10"
				150 sx CL. C	8' 2" 81

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	Pulled	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4129, 4136, 4142, 4167, 4204, 4213, 4333, 4334,

4396, 4420, 4497, 4502, 4576, 4578.*

1598-1608 11 holes .31 dia. hole

*1 shot per interval. .31 dia. hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4333-4578	1500 gal acid + 5000 CF N2
4129-4213	1500 gal acid + 30,000 CF N2
4129-4578	20,000 gal wtr&40,000#sd+20,000
1598-1608	1000 gal acid CO2

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Plugged & Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Robert Boccel

TITLE Operations Manager

DATE 8-3-81