| 1 | | | - | , | 16 | |
|---|---|--------------------|--|------------------------------|--|--|
| Submit 5 Copies Appropriate District Office DISTRICT | Energy, Mir | | ew Mexico ural Resources Department | RECEIVED | C / / Form C-104 Revised 1-1-89 | |
| P.O. Box 1980, Hobbs, NM 88240 | OIL CO | NSEDVA | TION DIVISION | MAY 2 8 1992 | See Instructions at Bottom of Page | |
| DISTRICT II P.O. Drawer DD, Artenia, NM 88210 | | P.O. B | ox 2088 exico 87504-2088 | O. C. D. | | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | BLE AND AUTHORIZA | | | |
| I. | | | AND NATURAL GAS | | | |
| Pecos River Operating | , Inc. | / | · · · · · · · · · · · · · · · · · · · | Well AFI No. 30-005-60874 | | |
| 5949 Sherry Lane, Sui | te 755, Dallas, | TX 75225 | | | | |
| Reason(a) for Filing (Check proper box) Hew Well | Change in Tr | ansporter of: | Other (Please explain) | | | |
| Recompletion | oii 🗌 D | ry Gan | | | | |
| If change of operator give name | | ondensate | | | | |
| | | Lorporati | on, P. O. Box 2408 | 3, Roswell, NM 8 | 8202 | |
| II. DESCRIPTION OF WELL | | ool Name, Includi | ng Formation | Kind of Lease | Lease No. | |
| McKnight | 1 2 1 | | e Abo - West | State, Federal or Fee | | |
| Unit Letter] | . 1980 r | | outh Line and 1980 | Feet From The | st | |
| 22 | ~ · / | | | | Line | |
| Section 28 Townshi | p_6SR | ange 22E | , NMPM, Ch | laves | County | |
| III. DESIGNATION OF TRAN | | | | | . <u> </u> | |
| Navajo Crude Oil Purch | or Condensat | ۲ آلاً ک | Address (Give address to which P. O. Drawer 175 | | | |
| Name of Authorized Transporter of Casing | ghead Gas [] oi | Dry Gas [X] | Address (Give address to which | approved copy of this form | is to be sent) | |
| Transwestern Pipeline | and the second se | | P. 0. Box 1188, Houston, TX 77251-1188 | | | |
| pive location of tanks. | <u> </u> | S 22E | Yes | 12/02/81 | | |
| If this production is commingled with that IV. COMPLETION DATA | from any other lease or pos | ol, give comming | ing order number: | | | |
| Designate Type of Completion | (X) Oil Well | Gan Well | New Well Workover | Deepen Plug Back Sa | me Res'v Diff Res'v | |
| Date Spindled | Date Compl. Ready to P | nod. | Total Depth | <u>P.B.T.D.</u> | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Cas Pay | | | |
| Ferforations | | | | Lubing Depth | Tubing Depth | |
| + CITORADOMIN | ٤ | | | Depth Casing S | hoe | |
| | | | CEMENTING RECORD | | | |
| HOLE SIZE | CASING & TUB | NG SIZE | DEPTH SET | SAC | CKS CEMENT | |
| | | | · · · · · · · · · · · · · · · · · · · | | ·········· | |
| | | | | | | |
| V. TEST DATA AND REQUES | | | | | ·· · · · · · | |
| OIL WELL A est must be after r Date First New Oil Run To Tank | ecovery of total volume of Date of Test | load oil and muss | be equal to or exceed top allows Producing Method (Flow, pumy | ble for this depth or be for | full 24 hows.) | |
| | | | | | nonted ID | |
| Length of Test | Tubing Pressure | | Casing Pressure | Choke Size | 200 ted ID 2-31-92 | |
| Actual Prod. During Test | Oil - Bhis. | ······ ···· · ···· | Water - Bbis. | Gas- MCF | he no | |
| | | | I | | ng of | |
| GAS WELL Actual Frod. Text - MCF/D | Length of Test | | IBbla. Condensate/MMCF | | | |
| | | | DOM: CONCERNATE/INIVICE | Gravity of Con | densate | |
| lesting Method (pitot, back pr.) | Tubing Pressure (Shut in |) | Casing Pressure (Shud in) | Choke Size | | |
| VI. OPERATOR CERTIFIC | ATE OF COMPL | IANCE | | | ••• | |
| I hereby certify that the rules and regul | lations of the Oil Conserva- | lion | OIL CONS | SERVATION D | IVISION | |
| Division have been compliced with and is true and complete to the gest of my | that the information given knowledge and belief. | above | | | 0 | |
| 1- think | and. | | Uate Approved | JUL 2 9 199 | <u>1/</u> | |
| Signature | walk | | By opion | | | |
| Patricia Thompson Greenwade Agent | | | ByORIGINAL-SIGNED BY MIKE WILLIAMS | | | |
| 5/26/92 | N | ille. | | | | |
| Date | (505) 623-7161 | itle | TitleSUPER | RVISOR, DISTRICT I | • ••••••••••••••••••••••••••••••••••• | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drifted of deepened wen must be accompanied by thoulation of deviation lead taken in with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.