

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

RECEIVED

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL Oil
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER OCT 15 19812. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O. C. D.Name of Operator Cibola Energy Corporation ARTESIAL OFFICEAddress of Operator P. O. Box 1668, Albuquerque, New Mexico 87103

Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE W LINE AND 660 FEET FROMTHE N LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM11. Date Spudded 3-21-81 16. Date T.D. Reached 10-04-81 17. Date Compl. (Ready to Prod.) 10-7-81 18. Elevations (DF, RKB, RT, GR, etc.) 3732.2 Gr.19. Elev. Casinghead
20. Total Depth 2226' 21. Plug Back T.D. 10-04-81 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

Open Hole - 2210-2226'25. Type Electric and Other Logs Run Gamma Ray - CCL Log27. Was Well Cored
No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8 5/8"	24#	320'	10"	150 sx Class C Cmt 2% CaCl		
7"	20#	2210'		60 sx Class C Cmt 2% CaCl		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>1 3/4"</u>		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>Open Hole 2210-2226'</u>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<u>2210-2226'</u>	<u>4000 gallons 28% acid</u>

33. PRODUCTION							
Date First Production <u>9-9-81</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>pumping</u>				Well Status (Prod. or Shut-in) <u>producing</u>	
Date of Test <u>9-8-81</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <u>6</u>	Gas - MCF	Water - Bbl. <u>2</u>	Gas - Oil Ratio
Flow Tubing Press. <u>NA</u>	Casing Pressure <u>NA</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <u>24</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Chuck McCluskey35. List of Attachments Logs as listed above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED Anita Vigil TITLE Drilling Secretary DATE 10-12-81