...MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
OCT 19 1983
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

...tor
Cibola Energy Corporation

...ress
P. O. Box 1668, Albuquerque, New Mexico 87103

...son(s) for filing (Check proper box)
- ...r Well ☐
- ...ompletion ☐
- ...nge in Ownership ☐

Add ~~Change~~ Transporter of:
- Oil ☐
- Dry Gas ☐
- Casinghead Gas ☒
- Condensate ☐

Other (Please explain)

...ange of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

...se Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Plains 29	1	Lea (Ranch) San Andres	State, Federal or Fee	

...ation
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West

Line of Section 29 Township 10S Range 28E , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

...e of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P. O. Box 159, Artesia, New Mexico
...e of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Pecos River Gas Plant, Ltd	P. O. Box 4000, The Woodlands, TX. 77380

...ell produces oil or liquids, e location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	29	10S	28E	yes	10/08/83

...is production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							

...e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
...vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation: San Andres	Top Oil/Gas Pay	Tubing Depth
...forations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

...L WELL

...e First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, gas lift, etc.)	
...gth of Test	Tubing Pressure	Casing Pressure	Choke Size
...ual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

...S WELL

...ual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
...ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

...ereby certify that the rules and regulations of the Oil Conservation ...ision have been complied with and that the information given ...ve is true and complete to the best of my knowledge and belief.

Karen Azar
(Signature)
Production Secretary
(Title)
10/14/83
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 21 1983, 19

BY Original Signed By
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.