			C14F
abrit 5 Copies ppropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-104 Revised 1-1-89 See Instructions
O, Box 1980, Hobbs, NM 88240	-		AUG 2 7 1991 at Buttom of Page
USTRICT II O. Drawer DD, Ariesia, NM 88210	OIL CONSERVA' P.O. Bo Santa Fe, New Me	x 2088	O. C. D. ARTESIA, OFFICE
<u>ISTRICT III</u> XXI Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	LE AND AUTHORIZATI	ON
Jperator		AND NATONAL GAO	Well API No.
ddress	CORPORATION		
P.O. BOX 166 Teason(s) for Filing (Check proper box)	ALBUQUERQUE, NM	87103 Other (Please explain)	, <u></u>
New Well	Change in Transporter of:		
Recompletion	Oil 🛛 Dry Gas 🗌 Casinghead Gas 🗌 Condensate 🔲		
change of operator give name not address of previous operator			
L DESCRIPTION OF WELL	AND LEASE		
Lease Name PLAINS 29	Well No. Pool Name, Includi 1 LE RA		Kind of Lease No. State, Federal on Fee
Location Unit LetterD	660 Feet From The N	ORTH Line and 660	WEST Line
Section 29 Townshi	ip 105 Runge 2015	, (49)(10)	
111. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which u	proved copy of this form is to be sent)
PHERIC PETROLEUM IN Name of Authorized Transporter of Casin	NC.	P.O. BOX 8249	ROSWELL, IN 8810. pproved copy of this form is to be served
If well produces oil or liquids, give location of tanks	Unut Sec. Twp. Rgc. D 29 105 28E	is gas actually connected?	When ?
I due production is commingled with that IV. CONTPLETION DATA	from any other lease or pool, give comming		
Designate Type of Completion	Oil Well Gas Well 1 + (X)	New Well Workover E	Deepen Plug Back Same Res'v Dilf Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Р.В.Т.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perlombous			Depth Casing Shoe
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	UEF IN SET	
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR ALLOWABLE recovery of total volume of load oil and mu	et he equal to an exceed top allowal	ble for this denth or be for full 24 hours)
Date Fina New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	
Length of Test		Casing Pressure	Choke Size
	Tubing Pressing		1
	Tubing Pressure		
Actual Prod. During Test	Tubing Pressure Oil - Bols.	Water - Bbls.	Gas- MCF
Actual Prod. During Test CAS WELL	Oil - Bbls.	Water - Bbls.	
Actual Prod. During Test			Gas- MCF Gravity of Condensate
Actual Prod. During Test CAS WELL	Oil - Bbls.	Water - Bbls.	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (piror, back pr.)	Oil - Bols.	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg	Oil - Bols. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test - MCI7/D Festing Method (pirot, back pr.) VI. OPERATOR CERTIFI	Oil - Bols. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D [festing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar	Oil - Bols. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above iy knowledge and belief.	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved	Gravity of Condensate Choke Size SERVATION DIVISION AUG 2 9 1991
Actual Prod. During Test CAS WELL Actual Prod. Test - MCI7D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	Oil - Bols. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above iy knowledge and belief. Magung	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved ByORIGINA	Gravity of Condensate Choke Size SERVATION DIVISION AUG 2 9 1991
Actual Prod. During Test GAS WELL Actual Prod. Test - MCI ⁷ /D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	Oil - Bols. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above ty knowledge and belief. Magning	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By <u>ORIGINA</u> MIKE WI	Gravity of Condensate Choke Size SERVATION DIVISION AUG 2 9 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Somerie tann C. M. much be filed for each real in multiply completed wells