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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
APR 30 1981

30-005-60876

Form C-103
Revised 10-1-78

3-NMOCC - Artesia
1-J.L. Conquest-Ft. Worth
1-File

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N/A
2. Name of Operator Threshold Development Company	8. Farm or Lease Name J. T. Jennings et ux
3. Address of Operator 1100 Gihls Tower West, Midland, Texas 79701	9. Well No. 1
4. Location of well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>25</u> TOWNSHIP <u>11S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Ellenburger-Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3443' GL, 3453' KB	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 12-1/4" hole to 1253' KB 4/13/81.
- 2) Schlumberger ran CNL-GR-FDC Log.
- 3) Ran 31 jts. 8-5/8" OD 24#/ft. J55 (German) ST&C R3, 8RD casing & set at 1222' KB 4/14/81.
- 4) Cemented w/400 sacks Halliburton Thix-set, Class C w/2% CaCl, 5#/sx Gilsonite, 1/4#/sx Flocele (14.8 slurry weight, 1.32 cu. ft./sx yield), 350 sacks Class C w/5#/sx Gilsonite, 1/4#/sx Flocele, 2% CaCl (12.7 slurry weight, 1.84 cu. ft./sx yield). Tailed in w/300 sacks Class C w/2% CaCl (14.8#/gal weight, 1.32 cu. ft./sx yield). Displaced with 74 bbls. fresh water. Bumped plug w/1000 psig at 6:00 p.m. 4/14/81. Circulated 70 sacks cement to pit.
- 5) WOC 24 hrs. Tested casing to 1500 psig, held okay.
- 6) Drilling 7-7/8" hole at 1380' 4/15/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE April 29, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 07 1981

CONDITIONS OF APPROVAL, IF ANY: