

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

30-005-60876
Form C-103
Revised 10-1-78

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6a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
6b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK (OR A DIFFERENT RESERVOIR, USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JUL 23 1981	
2. Name of Operator Threshold Development Company		7. Unit Agreement Name NA	
3. Address of Operator 1400 Gihls Tower West, Midland, Texas 79701		8. Firm or Lease Name J. T. Jennings et ux	
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>25</u> TOWNSHIP <u>11S</u> RANGE <u>25E</u> NMPM		9. Well No. 1	
10. Field and Pool, or Wildcat Ellenburger Wildcat			
15. Elevation (Show whether DF, RT, GR, etc.) 3443' GR, 3453' KB		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU completion unit 5-29-81.
- 2) Ran GR-CBL Log 2500-4062'. WLTD 4071', cement top 2657'. Displaced casing w/2% KCl water. Spotted 150 gals. 15% NEA 3729-4003'.
- 3) Perforated Abo 3972-3986' w/1 JSPF, total 15 holes.
- 4) RIH w/2-3/8" tubing. Set packer at 3822'. Pressure tested annulus to 1000#. Loaded tubing w/KCl water. Pumped 3 bbls. at 2.6 BPM w/600#.
- 5) Swabbed well dry with weak blow gas.
- 6) Acidized w/1500 gals. 7-1/2% Spearhead w/1000 SCF nitrogen/bbl. Pumped 30 bbls. KCl at 2.6 BPM at 2000 psi. Balled out. Flowed back 44 bbls. with fair blow gas.
- 7) SITP 1200#. Flowed well with show of gas and treated water. Fracture treated w/20,000 gals. 75% foam, 30,000# 20/40 sand and 406,000 SCF nitrogen in six stages. Flowed back load.
- 8) TP 1125#. Flowed and swabbed well with show of gas and water, 83,425 chlorides. Ran BHP 24 hrs., 894 psi, BHT 106°, no fluid in hole.
- 9) Tested well through 6/13/81. SI for 72 hour buildup. BHP 734 psi, SITP 690 psi.
- 10) Tested well through 7/21/81 at approximately 50 MCF/day, 2 BWPD.
- 11) Flowing and testing well. FTP 15#. Shut well in 7-22-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE July 24, 1981
APPROVED BY W. A. Gussot TITLE SUPERVISOR, DISTRICT II DATE JUL 23 1981
CONDITIONS OF APPROVAL, IF ANY: