

30-005-60876

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
--	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		JAN 21 1982					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐			
2. Name of Operator												7. Unit Agreement Name			
Threshold Development Company												NA			
3. Address of Operator												8. Farm or Lease Name			
114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558												J. T. Jennings et ux			
4. Location of Well												9. Well No.			
UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM												1			
THE west LINE OF SEC. 25 TWP. 11S RGE. 25E NMPM												10. Field and Pool, or Wildcat			
												Abo Wildcat			
15. Date Spudded												12. County			
4/8/81												Chaves			
16. Date T.D. Reached												17. Date Compl. (Ready to Prod.)			
5/13/81												7/22/81			
18. Elevations (DF, RKB, RT, GR, etc.)												19. Elev. Cushinghead			
3443' GR; 3453' KB												3443'			
20. Total Depth												21. Plug Back T.D.			
5690'												4071'			
22. If Multiple Compl., How Many												23. Intervals Drilled By			
--												Rotary Tools			
												Rotary			
24. Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey Made			
3972-3986' Abo												No			
26. Type Electric and Other Logs Run												27. Was Well Cored			
CNL-FDC, DLL-Micro-SFL, Cyberlook, Porosity Crossplot												No			
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20" conductor		95#		33'		26"		140 sx Class C		0					
13-3/8"		54.5#		434'		17-1/2"		500 sx Class C		0					
8-5/8"		24#		1222'		12-1/4"		400 sx Howco; 650 Class C		0					
4-1/2"		10.5#		4127'		7-7/8"		1462 sx Class C to c 2650		0					
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD					
										SIZE					
										DEPTH SET					
										PACKER SET					
										2-3/8"					
										3882'					
										3882'					
31. Perforation Record (Interval, size and number)															
3972-3986' .4" diameter holes, 1 JSPF, total 15 holes															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL															
3972-3986'															
AMOUNT AND KIND MATERIAL USED															
1500 gals. 7-1/2" Spearhead w/1000															
SCF nitrogen; 20,000 gals. 75%															
foam, 30,000# sand & 406,000															
SCF nitrogen															
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
W.O. Pipeline		Flowing						Shut in							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
7/22/81		1		16/64"				0		.910		.08		0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
15 psi		0				0		22		2		--			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
No Buyer												Jenks Little			
35. List of Attachments															
Electric logs, Deviation Survey, Amended C-102, DST															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED Peggy A. Redman TITLE Engineer Assistant DATE January 15, 1982															

INSTRUCTIONS

Data form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 890	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1768	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3182	T. Granite 5498	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3941	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 4650	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
890	1768	878	San Andres				
1768	2454	686	Glorieta				
2454	3182	728	Upper Yeso				
3182	3320	138	Tubb				
3320	3941	621	Lower Yeso				
3941	4650	709	Abo				
4650	5498	848	Wolfcamp				
5498	-	-	Granite				