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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-88

5a. Indicate Type of Lease	State ☒ Free ☐
5b. State Oil & Gas Lease No.	L-5247
7. Unit Agreement Name	Hernandez Draw Unit
8. Name of Lease Name	Hernandez Draw Unit
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat
11. County	Chaves

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐
3. Name of Operator	Read & Stevens, Inc. /
4. Address of Operator	P.O. Box 1518, Roswell, NM 88201
5. Location of Well	

6. LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

7. Date Spudded	8. Date T.D. (Test Depth)	9. Date Comp. (Ready to Prod.)	10. Elevations (DE, RKB, RT, GR, etc.)	11. Elev. Casinghead
2-28-81	4-8-81	-	3897.6' GR	-
Total Depth	12. Plug Back T.D.	13. If drilling to depth, how many	14. Intervals Drilled by	15. Intervals
6494'	-	-	44'-6580'	0-44'
16. Producing Intervals, at this completion: Top, bottom, Name				
None				
17. Was Directional Survey Made				
No				
18. Type Electric and Other Logs Run				
GR, CFD, DLL & MLL				
19. Was Well Cored				
Yes				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. 'FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	32'	17 1/2"	5yds Ready mix	-0-
8 5/8"	24#	1435'	11"	500sx HLC w/ 200sx class	-0-
-	-	6580'	7 7/8"	"C" w/ 2% CaCl ₂ , circ	150sx
-	-	-	-	-	-0-

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

10. Cement plugs as follows:				11. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6450-6550	35sx	3050-3150	35sx	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5950-6050	35sx	1390-1490	35sx		
5300-5400	35sx	surface	15sx		
4350-4450	35sx				

12. First Production		13. Production Method (Flooding, gas lift, pumping - Size and type pump)				14. Well Status (Prod. or Shut-in)	
						P/A	
15. Test	16. Hours Tested	17. Choke Size	18. Pressure Per Test Period	19. Oil - BBL	20. Gas - MCF	21. Water - BBL	22. Gels - Oil Barrels
23. Shutting Pressure	24. Shutting Pressure	25. Calculated Flow Rate	26. R - BBL	27. G - MCF	28. Water - BBL	29. Oil Gravity - API (Corr.)	
30. Description of Casing (S&W, used for fuel, vented, etc.)						31. Test Witnessed by	
32. List of Attachments							
GR, CFD, DLL & MLL, Deviation survey							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stubbbs TITLE Drilling & Production Mgr DATE 6-12-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all the record and production logs run on the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be measured by the use of a direct-reading depth gauge. The form is to be filed in quadruplicate except on state land, where six copies are required. See Table 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. (B)	T. Penn. (B)
T. Salt	T. Strawn	T. Rutland Fruitland	T. Penn. (C)
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. (D)
T. Yates	T. Miss	T. Cliff House	T. Leadvale
T. 7 Rivers	T. Devonian	T. Bonee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Rose Greenhorn	T. Granite
T. Padlock	T. Ellensburg	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilia	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn	T. T.	T. Permian	T. T.
T. Cisco (Block 4)	T. T.	T. Penn. (A)	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
352	800	448	Anhydrite				
1120	2310	1190	San Andres				
3707	4357	650	Tubb				
4357	5092	735	Abo				
5092	5700	608	WFP				
5700	6285	585	Cisco				
6285	6440	155	Miss.				
6440	6475	35	Montoya				
6475	-TD		Granite Wash				