

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-6

a. TYPE OF WELL Begin
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER RECEIVEDb. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIAN OFFICE2. Name of Operator
Grynberg and Associates ✓3. Address of Operator
1050 17th Street-Suite 1950, Denver, CO4. Location of Well
UNIT LETTER B LOCATED .1980 FEET FROM THE East LINE AND 660 FEET FROMTHE North LINE OF SEC. 8 TWP. 10S RGE. 27E NMPM15. Date Spudded 2/27/81 16. Date T.D. Reached 6/20/81 17. Date Compl. (Ready to Prod.) 7/31/81 18. Elevations (DF, RKB, RT, GR, etc.) 3927 GR 19. Elev. Casinghead20. Total Depth 5860' 21. Plug Back T.D. 2826' 22. If Multiple Compl., How Many - 23. Intervals Drilled By 40-TD Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
None25. Was Directional Survey Made
No26. Type Electric and Other Logs Run
DLL; CNL/FDC27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Culvert	40'	24"	Cemented to surface	-
13 3/8"	48#	311'	16"	300 Sx Class "C"	-
8 5/8"	24#	1510'	12 1/4"	700 Sx Howco Lite, Class "C"	-
4 1/2"	10 1/2#	2826'	7 7/8"	400 Sx Class "C"	1230

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2720-2730 4 SPF
2530-2542; 2552-2558; 4 SPF
2150-2165; 4 SPF
2090-2105 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2720-2730	500 gal 15% acid
2150-2165	1000 gal 15% MCA

33. PRODUCTION

Date First Production 11-6-81 Production Method (Flowing, gas lift, pumping - Size and type pump) P+R Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. EttingerTITLE Exploration Manager DATE 10/21/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen 870 _____
T. Grayburg _____
T. San Andres 1478 _____
T. Glorieta 2670 _____
T. Paddock _____
T. Elinebry _____
T. Tubb 4126 _____
T. Drinkard _____
T. Abo 4920 _____
T. Wolfcamp 5675 _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todrito _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Pennian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
870	1478	608	Queen				
1478	2670	1192	San Andres				
2670	4126	1456	Glorieta				
4126	4920	794	Tubb				
4920	5675	755	ABO				