AN.M.O.C.D. COP.

Form 9-331 Dec. 1973

UNITE	C
DEPARTMENT	(
CEOLOGI	_

ATES					
ΗE	INTERIOR				
SURVEY					

Form Approved	đ.
Budget Bureau	No. 42-R142

DEPARTMENT (GEOLOGIC	HE INTERIOR SURVEY	5. LEASE NM 2351 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AN (Do not use this form for proposals to di reservoir Use Form 9-331-C for such pro	REPORTS ON WELLS to deepen or plug back to a different i.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas X oth	RECEIVED	Prederal HY 9. WELL NO.
2. NAME OF OPERATOR Yates Petroleum Cori 3. ADDRESS OF OPERATOR 207 South 4th St., 4 4. LOCATION OF WELL (REPORT below.)	sia, NM 88000 D ATION CLEARLY ESER SPAFF 17	3 10. FIELD OR WILDCAT NAME Wilcost 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit A, Sec. 35-T7S-R25E
AT SURFACE: 660' FNL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	60' FEL	12. COUNTY OR PARISH 13. STATE Chaves NM
16. CHECK APPROPRIATE BOX T REPORT, OR OTHER DATA	DICATE NATURE OF NOTICE,	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3633.8' GR
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Production csg.,	forate & treat	/ (NOTE: Seport results of multiple completion or zone

17. DESCRIBE PROPOSED OR CO including estimated date of st. measured and true vertical dep TED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, any proposed work. If well is directionally drilled, give subsurface locations and or all markers and zones pertinent to this work.)*

TD 4450'. Ran 103 joints c set at 4110'. Cemented w/ 12:05 PM 2-25-81. Bumped WOC. WIH w/Steel Strip gu as follows: 3764, 72, 84, 3873'. Set packer at 3730 at 3838'. Set packer at 3 Spearhead acid & nitrogen. Pulled pkr & RBP out of ho 41, 47 & 49' w/20000 gal g (5000# 100 mesh & 35000# 2 Plan to plug back to test

Subsurface Safety Valve: Manu. and

18. I hereby certify that the foregoing

SIGNED,____

ACCEPTED FOR RE ROGER A. CHA. APPROVED BY CONDITIONS OF APPROVAL, IF ANY

MAY 26 19

U.S. GEOLOGICAL ROSWELL, NEW A -1/2" 10.5# J-55 casing set at 4110'. Diff fill shoe sacks 50-50 Poz, .6% D-112, 3% D-65, 3# KCL. PD g to 500 psi, released pressure & float held okay. n wireline & perforated 3764-3873' w/15 .50" holes , 86, 87, 3825, 26, 27, 28, 41, 47, 49, 3870-1/2 & TOH & TIH w/packer & RBP. Set Guiberson Uni VI RBP '. Acidized perfs 3825-28' w/500 gallons 7-1/2% Flowed well back. Had show of gas, TSTM. Swabbed dry. Frac'd perfs 3764, 72, 84, 85, 86, 87, 3825, 26, 27, 28, ed 2% water w/one load CO2 (5000 gal), plus 40000# sand O sand). Swabbed load water. No show of gas. Andres or P&A.

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true a	end correct Engineering Secretary DA	ATE 5/22/81
	space for Federal or State office use) TITLE	DATE
!VEY	See Instructions on Reverse Side	