

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Pelto Oil Company

Address
2 Greenspoint Plaza Suite 400, 16825 Northchase, Houston, TX 77060

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Stevens Operating Corporation, P. O. Box 2203, Roswell, NM

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
O'Brien "L"	4	Twin Lakes-San Andres Assoc.	Fee	

Location
Unit Letter G : 2310 Feet From The East Line and 1650 Feet From The North
Line of Section 6 Township 9S Range 29E NMPH Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate	(Give address to which approved copy of this form is to be sent)
Navajo Refining Company - Pipeline Div.	P. O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas X or Dry Gas	(Give address to which approved copy of the form is to be sent)
Liquid Energy Corporation	P. O. Box 4000, The Woodlands, Texas 77380

Is gas actually connected? then
Yes 5-26-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.B.					
Elevations (Dr, RKS, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post ID-3 6-29-84 Chg. O.P.
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Ratio	Water-Ratio	Flow-MCF

GAS WELL

Actual Prod. Test-MCF/Hr	Length of Test	Ratio Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dennis J. Falsen
(Signature)

Production Manager
(Title)

June 19, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 25 1984, 19
Original Signed By
Leslie A. Clemens
Supervisor District 8

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Form C-184 must be filed for each pool in multiple