

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-60885
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes (San Andres) Unit
8. Well No. 70
9. Pool name or Wildcat Twin Lakes-San Andres Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injector	RECEIVED OCT 11 1993
2. Name of Operator Energy Development Corporation	
3. Address of Operator 1000 Louisiana, Suite 2900, Houston, TX 77002	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>East</u> Line and <u>1650</u> Feet From The <u>North</u> Line Section <u>6</u> Township <u>9S</u> Range <u>29E</u> NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977.7 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under verbal approval from Ray Smith, N.M.D.C.D. Dist II on 6/3/93 proceeded as follows:

6/9/93 RU. Jarrel Services, RIH w/1 1/2" Bailer on Slickline, hit obstruction @ 2716'. Rd. Jarrel Services.
6/10/93 MI & RUPU. RU. reverse equip. Released R-4 tension pkr. & POOH w/84 jts. 2 3/8" tbg. & pkr. Ran in hole w/notched collar on 2 3/8" tbg. tagged bridge @ 2716'. Circulated clean to PBTD @ 2834'. POOH. Rd. Rev. Equip. RIH w/another Halliburton R-4 tension pkr., 84 jts. plastic coated 2 3/8" tbg. Set pkr. open ended on btm. of string @ 2649'. Returned well to injection.
6/12/93 RU. Cardinal Surveys. Ran injection profile logs @ 500 psi., 550 bpd. rate Log shows 84% of injected water going into perf. interval between 2732'-2744'. Rd. Cardinal Surveys.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. *(Continued on next page)

SIGNATURE Gene Linton TITLE Supervisor-Production Acct. DATE 9/20/93
TYPE OR PRINT NAME Gene Linton TELEPHONE NO. 713/750-7563

(This space for State Use)

ORIGINAL SIGNED BY RAY SMITH

APPROVED BY Ray Smith TITLE OIL AND GAS SUPERVISOR DATE OCT 18 1993

CONDITIONS OF APPROVAL, IF ANY:

12. Continued from previous page.

6/15/93 RU. Cardinal Surveys. Ran another profile @ 500 psi.,
515 BPD rate. RD. Cardinal Surveys

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WELL API NO.	30-005-60885
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Twin Lakes (San Andres) Unit	
8. Well No.	70
9. Pool name or Wildcat	Twin Lakes S.A. Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injector	
2. Name of Operator Energy Development Corporation	
3. Address of Operator 1000 Louisiana, Suite 2900, Houston, TX	
4. Well Location Unit Letter G : 165Q. Feet From The North Line and 2310 Feet From The East Line Section 6 Township 9S Range 29E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977.7 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/93 Shut In offset producers. RU. Halliburton. Pumped 250 gals. Xylene, 1.5 Gpm, 250 Psi., 500 gal. 15% acid at 400 psi., 2000 gal. preflush-KLL w/K-38 buffer. Pumped 4000 gal. K-Trol V at 15 Gpm. Flushed w/510 gal. buffer solution. Shut well in.

6/21/93 Returned well to injection.

8/9/93 RU Jims Wtr. Serv. pump truck. Loaded Csg.-Tbg. Annulus w/fresh water containing 6 gal. Corr. inhib. Pressured Annulus to 400 psi. Held pressure 20 min. Witnessed by Johnny Robinson Dist. II NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Linton TITLE Supervisor-Prod. Acct. DATE 9/20/93

TYPE OR PRINT NAME Gene Linton TELEPHONE NO. 713/750-7563

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: