STATE OF NEW MEXICU	P. O. L	ATION DIVISE N	Form C-104 Revised 10-1-78 Re(CEP+23)	
PANTA FE 1 FILE 1 U.S.O.S. 1 LAND OFFICE DIL TRANSPORTER DIL		OR ALLOWABLE AND	JUN 1 1 1981	
PERATON /	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	S ARTESKA, CARTY	
Stevens Oil Company	¥			
P. O. Box 2203, Rosw	ell, New Mexico 88201	Other (Please explain)		
New Well X Recompletion Change in Ownership	Change in Transporter of: Cil Dry (Gas Jensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	Well No. Pool Name, Including		Lease Lease No. sderat or Fee Fee	
	50 Feel From The North L	ine and 990 Feet F	rom The <u>East</u>	
Line of Section 6 T	ownship 9-S Range	29-Е , ммрм,	Chaves County	
DESIGNATION OF TRANSPO Nome of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS	pproved copy of this form is to be sent)	
Nar.e of Authorized Transporter of C Nar.e of Authorized Transporter of C	P/I. Division	P. O. Drawer 175. Art	tesia, New Mexico 88210 pproved copy of this form is to be sent	
Stevens Oil Company	Unit Sec. Twp. Rge.	P. O. Box 2203, Roswer Is gas actually connected?	When	
give location of tanks.	D 1 9S 28E	Yes I, give commingling order number:	<u> </u>	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	h Plug Back Same Res'v. Diff. Ros'v.	
Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5-29-81 Elevations (DF, RKB, RT, GR, etc.)	6-8-81 Name of Producing Formation	2925 1 Top Oll/Gas Pay	2921 ' Tubing Depth	
3963.3 GR, 3968.3 KB	· · ·	2729.5	2598' Depth Casing Shoe	
2755.5, 56		ND CEMENTING RECORD	2921'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<u>12 1/2''</u> 7 7/8''	<u> </u>	<u>128'</u> 2921'	75 sacks Class "C" 200 sacks self stress	
4''	2 3/8"	2598'		
. TEST DATA AND REQUEST		after recovery of total volume of load depth or be for full 24 hours)	l oil and must be equal to or exceed top allow	
OIL WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go		
6-8-81	6-8-81 Tubing Pressure	Flowing & swabbing	Choze Size	
6 hrs.	130#	Pkr.	3/4"	
Actual Prod. During Test	он-выа. 86	Water-Bbis. 12	Gat-MCF N/A	
98 bbls				
GAS WELL	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condensate	
Actual Frod. Tool-MCF/D		Casing Pressure (Shut-in)	Choke Size	
lesting Method (pitor, back pr.)	Tubing Procews (Shut-in)			
. CERTIFICATE OF COMPLIA!	NCE	UIN 1.0	VATION DIVISION	
thisision have been complied will	regulations of the Oil Conservation h and that the information given		Jusset	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		14 ' '	BY	
		TITLE SUPERVISOR, DISTRICT II		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Owner (Tule)		tests taken on the well in a All sections of this form able on new and recompleted	a must be filled out completely for allow-	
<u>6-9-81</u> (Dete)		Fill out only Sections well name or number, or trans	1. 11. 111, and VI for changes of owner, porter, or other such change of condition.	
		Separate Forma C-104 completed wella.	must be filed for each pool in multiply	



DEVIATION SURVEY

455'	1/4°
954'	1/2°
1630'	3/4°
2000'	3/4°
2550'	1/2°
2900'	1/4°

he strange Agent Curtis Stevens

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 10th dat of June, 1981, by Curtis Stevens.

Rotary Public

My Commission Expires:

Detaber 14, 1984