STATE OF NEW NEXICO	NERALS DEPARTIENT P. O. BOX 2088			Form C-104 Revised 10-1-78		
no. of copies required DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE		Jacom	RECEIVED BY		
FILE U.S.G.S. LAND OFFICE				DEC 28 1983		
TRANSPORTER OIL AND AUTHORIZATION TO TRANSPORT		OIL AND NATURAL GAS		O. C. D.		
PRORATION OFFICE				ARTESIA, OFFICE		
STEVENS OPERATING CORE					- ·	
P. O. Box 2203, Roswel Reason(s) for filing (Check pr New Well	roper box) Change in Transporter of:	Other (Pleas	e explain)			
Recompletion	011 Dry Gau Casinghead Gas X Condens				<u></u>	
If change of ownership give m and address of previous owner						
DESCRIPTION OF WELL AN	DIFASE		Kind of Lease		Lease No.	
O'Brien "L"	Vell Ne. Pool Hame, Inclusing Fore	an Andres Jure	State, Federal Fee	l or fee		
Unit Letter H : 1650	Feet From TheNorth	Line and990	Feet H	rom TheEast		
Line of Section 6	Counship 95 Range 29E	NAPH Chav	<u>es</u>		County	
DESIGNATION OF TRANSPO Mane of Authorized Transporter of OIL	RTER OF OIL AND MATURAL G.	AS [(Give address to which appr	roved copy of t	his form is to be sent)	<del></del>	
Navajo Refining Compar Hane of Authorized Transporter of Cast	P. O. Drawer 175, Artesia, New Mexico 88210 [Clue address to which approved copy of the form is to be sent)					
Liquid Energy Corpora	P. O. Box 4000	, The Wo	odlands, Texas	77380		
"It well produces all or liquids, give location of tanks.	D 1 9S 28E	Yes	., 6-			
	gled with that from any other leas	•				
COMPLETION DATA Designate Type of Co	pmpletion - (X)	Gas Well New Well   Wor	kover Deepen	Plug Back   Some Restv.	Diff. Res'v	
Designate Type of or	Nate Compl. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Cas Pay		Tubing Depth		
Ferforations		<u></u>		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD	0			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af able for this de	fter recovery of tutal volume epth or be for tull 24 hours	,		eed top allow	
DIL WELL nate First New Oll Run To Tanks	Date of Test	Fraducing Method (Flow, p	mp, gas lift.			
Longth of Test	Tubing Pressure	Coning Pressure	Caning Pressure		Clinke Slac	
Actual Frod, Miring Toxi	1111- Abls.	Water-Rbin.		Gan-MCF		
GAS WELL	L	/MAN/4		Gravity of Condensate		
Actual Prud. Test-MCF/II	Lungth of Test	Hola. Condensate/SPACE				
Testing Method (pilot, back pr.)	Tubing Prossure (shut-in)	Casing Pressure (shut-in)		Choke Size		
CERTIFICATE OF COMPLI		DF	C 2919	ION DIVISION		
I hereby certify that the rules and Division have been complete with and above is true and complete to the be		APPROVED	11/10	, 1	.9	
	-	BY	NO GAS IN	SPECTOR		
Q.A.		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RUL 1104. If this is request for allowable for a newly drilled or domenod the deviation				
					(Signature)	
Production Controller		All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
(Title) December 8, 1983		Fill out only Sections 1, 11, 111, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.				
(Date)		Sectrate form C-101 sust be filed for each root in suitinity				