Submit 5 Copies Appropriate District Office DISTRICT 1		of New Mexico Natural Resources Departm	Form C-104 ()Sft Revised 1-1-89 J See Instructions	
 BOX 1980, Hobba, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 	P.C	VATION DIVISION D. Box 2088 Mexico 87504-2088	See Lastroctions at Bottoms of Page GT RECEIVED GP	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 L.	REQUEST FOR ALLON	VABLE AND AUTHORIZA OIL AND NATURAL GAS	TION DEC 2 4 1992	
Openator Energy Development (Corporation		Wal API No. 30-005- 60886	
Address 1000 Louisiana, Suit	te 2900 Houston, Texa	is 77002	J	
Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:				
Recompletion	Oil Dry Gas Casinghead Gas X Condensate			
If change of operator give same and address of previous operator				
IL DESCRIPTION OF WELL				
Lesse Name TL SAU		chuding Formation (es San Andres Assoc.	Kind of Lease Lease No. State, Federal or Fee Fee	
Location Unit LotterH	:	North Line and 990	Feet From The East	
Section 6 Townshi		29E NMPM	Chaves County	
EOTT Energy Operating LD III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authonized Transform of Oil or Condensate Function Oil Transportation Co. R. O. Box 10607 Midland Texas 79702				
Linton orr rrading	a transportation co.	F.U. DUX 10007 HIC	lland, Texas 79702	
Name of Authorized Transporter of Casing Trident NGL, Inc.	ghead Gas [💢 or Dry Gas [upproved copy of this form is to be sent) 11 Rd. The Woodlands, Tx 77380	
If well produces oil or liquids, give location of tanks.	Unit Sec. 17 Deepi / 1	Rge. is gas actually connected? DE Yes	When ? 02-88	
If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA				
Designate Type of Completion	Oil Well Cas We	I New Well Workover D	vepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	I	L	Depth Casing Shoe	
	Y	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
GAS WELL Actual Frod. Test - MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size	
VL OPERATOR CERTIFICATE OF COMPLIANCE				
I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.		OIL CONSE	OIL CONSERVATION DIVISION Date Approved	
her total			By ORIGINAL SIGNED BY	
Signature Gene: Linton Sr Printed Name	r. Production Analyst Title	- MIKE	TitleSUPERVISOR, DISTRICT #	
<u>10-1-92</u> Date	(713) 750-7563 Telephone No.	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.