

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONSERVATION DIVISION

RECEIVED 2040 South Pacheco
OCD - ARTESIA Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30005-60886

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

7. Well No.

72

8. Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter H : 1650 Feet from the NORTH line and 990 feet from the EAST line

Section 6 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3963.3'GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-04-01 Notified OCD, Mike Stubblefield. MIRU Triple N, rig #25. ND WH & POH w/ 10 jts. RIH w/ gauge ring on WL & stacked out @ 570'. POH w/ gauge ring. RIH w/ mule-shoed sub & 36 jts. Hit csg collapse / part @ 949'. Worked tbg to 1122'. Unable to get deeper. POH w/ tbg. RIH w/ mule-shoed & bent sub to collapse / part @ 949'. Unable to get past 1122'. POH & SDON.

12-05-01 ND 8-5/8" WH & PU on 4-1/2" csg, parted @ +/- 1122' per weight indicator. NU WH & RIH w/ bent mule-shoed sub, tagged PBTD @ 2720'. RU cementer & loaded hole w/ mud. Pumped 25 sx C cmt 2720' - 2357'. PUH w/ 17 stds & WOC 3-1/2 hrs. RIH w/ 12 stds & tagged cmt @ 2365'. POH w/ tbg to 1929'. RIH w/ WL & perf csg @ 2180'. POH w/ WL. RIH w/ tbg to 2180' & pumped 40 sx C cmt 2245' - 2079'. POH w/ tbg, trouble getting out of hole - hanging up on csg. SDON.

12-06-01 RU csg tools & LD 14 jts 4-1/2" 9.5# csg. RD csg tools. RIH w/ mule-shoed bent sub. Unable to get in csg stub @ 575'. POH w/ tbg. RIH w/ mule-shoed straight sub & worked into csg. Cont in hole to 1043'. Loaded hole & pumped 60 sx C cmt 1043' - 464'. POH w/ tbg, hanging up in csg. WOC 3-1/2 hrs & RIH w/ tbg. Tagged plug @ 537'. Pumped 50 sx C cmt 537' - 342'. POH w/ tbg & SDON.

12-07-01 RIH w/ tbg & tagged cmt @ 411'. POH w/ tbg to 189' & circ 95 sx 189' to surface. **P & A FINAL REPORT**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Statham TITLE Production Analyst DATE 12-11-01

Type or print name Telephone No. 505/683-7443

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE FEB 6 2002

Conditions of approval, if any:

Post P&A