	DISTRIBUTION  SANTA FE /	HEW MEXICO OIL CO REQUEST F	FOR ALLOWABLE REC	Ebim C-7ti4: CEIVEDSuperardes (01.1 C-10) and
	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS - JUN 7 1982		
	1RANSPORTER OIL / GAS / OPERATOR /			C. D. A, OFFICE
I.	PRORATION OFFICE Cperator			
	Great Western Drilling Company			
	P.O. Box 1659 Midland	, TX 79702	Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Flease explain)	
	New Well Recompletion	OII Dry Gas		
	Change In Ownership	Casinghead Gas Condens	sale (x.)	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND L	EASE. Well No.: Pool Name, Including Fo	rmation Kind of Lease	Lease:
	Quail Federal	1 Pecos Slope (Ab	oo Gas) State, Federal	cr Fee Fed. NM 15862
	Location		1000	n
	Unit Letter 0 ; 660	) Feet From The South Line	and 1980 Feet From T	ne Pasi
	Line of Section	ising 0 b	25—E , ммрм, Chave	es Coun
11.	DESIGNATION OF TRANSPORT	er of OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
	The Permian Corporation		P.O. Box 1183 Houston, TX 77001  Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cast	nghead Gas or Dry Gas 🛣		on, TX 77001
	Transwestern Pipeline (	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	If well produces oil or liquids,	0 3 6-S 25-E	y co	2-4-82
	If this production is commingled with	that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oil well	New Well Workover Deepen	Plug Back   Same Hes'v. Dill. Bo
	Designate Type of Completion	1	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod. 9-4-81	5200'	4892'
	Lievaliens (bt , kith, kt, ok, ele)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
•	3940.75' KB; 3932' GR	Abo	3675'	3612 Depth Casing Shoo
	Perforations 3675-92, 3769-80, 3840		(total 63 holes)	5181' KBM
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE \$1ZE	CASING & TUBING SIZE	494.40'	480 circ.
	7-7/8"	4½", 10.5#	5181'	850 circ. 200 sx
		DV tool 2-3/8" tbg.	2861 ' 3612 '	2000 circ. 400 sx
• 1	TECT DITA AND REQUEST FO	DATIONABIE (Test must be gi	fier recovery of total volume of load oil	and must be equal to or exceed top a
¥	TEST DATA AND REQUEST FOR ALLOWABLE  OIL WEIL  Date of Test  (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Preducing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Teet		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Fred, During Toot	O(1 - B51s.	Woter-Bble.	Gae-MCF
	Actual Fred, Daning 1000			
	GAS WELL Actual Fied, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	·	7-1-1-1	Cosing Pressure (Shut-in)	Chake Size
	Teating Mothed (pitot, back pr.)	Tubing Prossure (Shuu-iu)		
'1	L. CERTIFICATE OF COMPLIANCE	CE	11	ATION COMMISSION
• •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 9 1982 19	
			1) A Fresset	
			SUPERVISOR, DISTRICT II	
			111LE	
	Jeanne Starr, Production Accountant  (Title)  June 3. 1982  (Dute)		This form is to be filed in compliance with RULE 1104.  If this is a request for sllowable for a newly difficier deep well, this form must be accompenied by a tabulation of the devictant taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for a role on new and recompleted wells.  Fill out only Sections I. H. III, and VI for changes of well name or number, or transporter, or other such change of conditions.	