

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

5. LEASE
NM-28297
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Everette OO Federal
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
~~Wildcat~~ Und. Also
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K, Sec. 25-5S-24E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3894.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)

APR - 3 1981

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17-1/2" hole at 9:30 PM 3-8-81.

TD 462' Ran 11 joints of 13-3/8" 48# K-55 ST&C casing set at 462'. 1-notched guide shoe at 462'. Flapper float insert at 416'. Cemented w/450 sacks Class C 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength of cement 1875 psi in 12 hours. PD 11:30 AM 3-9-81. Bumped plug to 500 psi, released pressure and float held okay. Circulated 45 sacks. WOC 12 hours. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 4424'. Ran 105 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4424'. 1-diff fill guide shoe at 4424'. Diff-fill float at 4424'. Cemented w/25 sacks 75-25 Poz, .6% D-112, .3% D-65, 3# KCL, 300 sacks 50-50 Poz. .6% D-112, .3% D-65 & 3# KCL. PD 9:00 PM 3-23-81. Bumped plug to 500 psi, released pressure & float held okay. Ran Temperature Survey & found top of cement at 2800'. PBTD 4406'. Waiting on completion unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester Engineering Secretary DATE 3-31-81ACCEPTED FOR RECORD
(This space for Federal or State office use)
PETER W. CHESTERAPPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY _____ DATE _____APR 3 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

STATIONARY ENGINE
REPAIR WORK
1881 A. 22A
NEW YORK
NEW YORK