NO. OF CONES RECEIVED							30-0 Forn C-101 Revised 1-1-1	005-60890
SANTA FE								5 Type of Lease
U.S.G.S.	s.g.s.			FEB 2 5 1981			STATE	PEE 🗶
AND OFFICE					O C	n	.5, State Oil	& Gas Lease No.
PERATOR				ŕ	RTESIA, O		$\overline{m}$	
APPLICATIO	N FOR PI	ERMIT TO	DRILL, DEEPEN	, OR PLUG B	ACK			
. Type of Work							7. linit Agre	ement Name
Type of Well	_		DEEPEN	SINGLE X			8. Form or L	
	0.0		BEIL ES	TATE				
Mesa Petroleum Co Address of Operator	/						1	
-		dland	Toxac 70701				10. Field or WII.DCAT	A Pool, or Wildcat
1000 Vaughn Build			1980	FEET FROM THE	SOUT			
		-		TEL FROM THE		A		
D 1980 PEET PROM	THE EAST		VE OF SEC. 17	TWP: 55	RGE. 24F	NMPM	12. County	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
							CHAVES	
	HHHH	iiiiii		iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	iiiiii	<i>iiiiii</i>	<u>mm</u>	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
	<u>IIIII</u>	<u>IIIII</u>			<u>IIIII</u>	IIIII	11/11/1	
				19. Proposed De 4300 '	ipin 19	A. Formation	n	20. Rotary or C.T.
Elevations (Show whether DF	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co		ADU	22. Approx	ROTARY
4096.0' GR			BLANKET	DESI			1	23,-1981
		F	ROPOSED CASING AN	ND CEMENT PRO	GRAM			
SIZE OF HOLE		OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF				SACKS OF	CEMENT	EST. TOP
<u> </u>		<u>3/8"</u>	48#			500		
7 7/8"		<u>5/8"</u> 1/2"	<u>    24#    </u> 10.5#	4300		<u>    600    </u> 500		SUFFICIENT TO COVER ALL PAY
and cement to intermediate drill to toto casing may be	o surfac casing. al depth e run an	e. Will Will with a d cement	le to 800' us l reduce hole nipple up ram ir, foam, or mu ted back to sun fresh water, o	to ll" and type BOP's ud as requi rface casir	drill and red ired. / ig or w	to 1500' duce hol After lo ith suff	tc set e to 7 7 g evalua icient k	8 5/8" N 7/8" and
Gas Sales Are	e Not De	dicted				PERMI	IT EXPIRES	FOR 18° DAYS 9 2-6-81 ING UNDERWAY
•	6), TLS, OPOSED PR ER PROGRAM.		DS, ACCTG, HOBE	BS, MEC, LA	ND, PAP	TNERS,	FILE	AND PROPOSED NEW PRODUC
eby certify that the informatic	m aboye is to	rue and comp	plete to the best of my	knowledge and b	elief.	•		•
ed R. F. Ma	the (	n	. TuleRegulat	ory Coordi	nator	1	Date <u>FEBR</u>	UARY 24, 1981
(This space for S	State Use)	<u> </u>					<u></u>	
BOYED BY HUAL	herei	t		<u>97308, 12</u> 1371	RICT L	1	DATIE	ar 0 6 1981
DITIONS OF APPROVAL, IF			· · · · · · · · · · · · · · · · · · ·					

## N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Mess Petroleum Co.       Bell Estate       Image of the second of			All distances must	be from the out	er boundaries of	the Section		
Init First       Section       Turnelity       Farme       County         12       12       5.S       24.E       Chaves County         1980       test time it is South       Lone and 1930       Test time it is East       Section it Accesses         1980       test time it South       ABD       MillDCAT       Section it Accesses         1980       test time it South       MillDCAT       Section it Accesses         2       If more than one lease is dedicated to the well, outline each and identify the ownership taccof (both as to work)         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultation         If answer is "no." lif answer is "yee?" type of consolidation         If answer is "no." lif answer is "yee?" type of consolidation         If accessers is on the well until all interests have been consolidated (by communitization, unitization,	perator			Lease				Well Nc.
Init First       Section       Turnelity       Farme       County         12       12       5.S       24.E       Chaves County         1980       test time it is South       Lone and 1930       Test time it is East       Section it Accesses         1980       test time it South       ABD       MillDCAT       Section it Accesses         1980       test time it South       MillDCAT       Section it Accesses         2       If more than one lease is dedicated to the well, outline each and identify the ownership taccof (both as to work)         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultation         If answer is "no." lif answer is "yee?" type of consolidation         If answer is "no." lif answer is "yee?" type of consolidation         If accessers is on the well until all interests have been consolidated (by communitization, unitization,	Mesa Peti	roleum Co.		Bell Estate				1
Tel feorie Learning Field	'nit Letter		Township			County		*
Tel feorie Learning Field	J	17	55		24 F	Ch	aves Count	+ v
Construct Ever 4096.0       ABO       Will DCAT       SE/4       160 / / SE/4       160 / / SE							uves count	. y
Construct Ever 4096.0       ABO       Will DCAT       SE/4       160 / / SE/4       160 / / SE	1980	feet from the	South	1080	,		Eact	
4096.0       ABO       MILDCAT       SE/4       160         1. Outline the acreage dedicated to the subject well by colored poncil or bachure marks on the plat below.       1 </td <td>And in case of the second s</td> <td></td> <td></td> <td></td> <td> (ee</td> <td>t from the</td> <td></td> <td></td>	And in case of the second s				(ee	t from the		
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, autline each and identify the ownership thereof (both as to work interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consudated by communitization, unitization, force-pooling, etc?         <ul> <li>Yes</li> <li>No</li> <li>If answer is "no." list the owners and tract descriptions which have actually been consolidated (I are reverse side this form increases).</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization.</li> </ul> </li> <li>CERTIFICATION         <ul> <li>If any error of the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization.</li> <li>If any error of the set of the communitization or the plate of the mark is from on the plate of the astituation for each of the set of the astituation of the set of the</li></ul></li></ol>								
<ul> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization. force-pooling, etc? <ul> <li>Yes</li> <li>No</li> <li>If answer is "ho?" list the owners and tract descriptions which have actually been consolidated (Use reverse side this form increasery).</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> </ul> CERTIFICATION <ul> <li>CERTIFICATION</li> <li>I and bars is to ad complete to the state of the set of th</li></ul></li></ul>							L	
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shown on this plat was plotted from fiel notes of actual surveys made by me of under my supervision, and that the sam is true and correct to the best of m knowledge and belief. Date Surveyed 2-9-51 Registered P cleasional Engineer and or L and Surveyor Certificate No JOHN W. WEST Surveyed Certificate No JOHN W. WEST Surveyed Su				10	Atton REG D		I hereby cert tained hereir best of my ku R. E. MAT Position REGULAT()R Dompany MESA PETR	tify that the information con- n is true and complete to the nawledge and belief Mach THIS RY COORDINATOR ROLEUM CO.
PATRICK A. ROMERO 64							shown on this notes of cotu under my sup is true and knowledge an Date Surveyed 2-9-81 Registered Prot	s plat was plotted from field ual surveys made by me or ervision, and that the same correct to the best of my d belief. essional Engineer
PATRICK A. ROMERO 64						╤╤┦╆	Catillanta N.	JOHN W. WEST 676
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