

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

NOV 16 1981

O. C. D.
ADDRESS CHANGEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

Operator	Mesa Petroleum Co. /
Address	1000 Vaughn Building/Midland, Texas 79701-4493
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Bell Estate	1	Undesignated ABO	State, Federal or Fee	
Location	Unit Letter	1980 Feet From The	South Line and	1980 Feet From The
	J		East	
Line of Section	17	T. Township	5 South	Range
			24 East	
			NMPM,	Chaves
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co.	P.O. Box 1558, Breckenridge, TX 76204
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. (Attn: Aiklen)	P.O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	J 17 5 24
Is gas actually connected?	When
No yes	12-18-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-7-81	10-14-81	4300'	3820'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4096' GR	ABO	3585'	3479'					
Perforations	Depth Casing Shoe							
3585'-----3735'	4015'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	875'	250/100/250/200/500
11"	8 5/8"	1704'	350/100/350/100/300
7 7/8"	4 1/2"	4015'	800/300
	2 3/8"	3479'	-

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
521	4 hours	-	-
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	825	810	-

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC:NMOC(6), TLS, GEN RCDS, ACCTG, ROSWELL, MEC, LAND
D&M, TW, K, EEB, CTY, FILE, REMA. E. Mark
(Signature)

REGULATORY COORDINATOR

11-6-81

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 2 8 1981, 19
BY W. A. Gressitt
TITLE SUPERVISOR, OIL & GAS

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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NEW MEXICO OIL CONSERVATION DIVISION

DEC 23 1981

P. O. DRAWER "DD"

O. C. D.
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE December 21, 1981

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co.
Operator

Bell - Estate
Lease

#1-Unit Letter ^JUnknown
Well Unit


17-5S-24E, Chaves County
S.T.R.

^{Uncl.}Wildcat (Abo)
Pool

Transwestern
Name of purchaser

was made on December 18, 1981

Transwestern Pipeline Co.
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe