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DISTRIBUTION			NEW	EW MEXICO OIL CONSERVATION COMMISSION							
ANTA FE	ITA FE KELEIVED								55		
	1								Type of Lease		
.s.g.s.						FEB 2 5 1981			STATE FEE X		
AND OFFICE								5. State Oil	& Gas Lease No.		
PERATOR					ς	$\mathbf{D} \in \mathbf{D}$					
							€≣{				
APPLI	CATIO	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG B	ACK		7. Unit Agre	eement Name		
Type of Work				·				/ Unit Agre	ement Nume		
DRI: Type of Well	LL [X]	•		DEEPEN PLUG BACK					.ease Name		
L				•	SINGLE X	MULT		ACME			
WELL WE		0.1		· · · · · · · · · · · · · · · · · · ·	ZONE LAS	<u></u>		9. Well No.			
-								2			
Mesa Petroleu Address of Operator	m Lo.						· · · ·	10, Field and Pool, or Wildcat			
1000 Vaughn B		ina / Mi	dland. '	Texas 79701			1	VILDCAT	ABO		
( 141 . 13				ATED 1980		NORTH	K	IIIII	<u>mmmmnn () () () () () () () () () () () () () </u>		
UN		· <u> </u>			· ····································		[	//////			
1980 ***	TFROM	THE FAS	T LIN	E OF SEC. 29	TWP. 85	NGE. 26	E NMPM	<u>IIIII</u>			
<u> </u>	IIII	<u>IIIIII</u>	<u>IIIIII</u>			IIIII	///////	12. County			
			<u>111111</u>			TIIII	IIIIII	CHAVES			
	$\overline{IIII}$	IIIIII	IIIII								
	$\overline{IIII}$	//////			<u> </u>	777777.	ШШ	11111			
	UU		IIIII		19. Proposed De	epth 1	9A. Formation		20. Rotary or C.T.		
	$\overline{\overline{111}}$	<u> </u>		<u>inninnin</u>	5100'		ABO		ROTARY		
Elevations (Show whe		RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co			1	c. Date Work will start 6; 1981		
3743.2'	GK			BLANKET	TOM BR				0, +901		
· · · · · · · · · · · · · · · · · · ·				ROPOSED CASING AN			T				
SIZE OF HOLE	E		CASING WEIGHT PER FOO			SETTING DEPTH		CEMENT	SURFACE		
17 1/2"				<u>48#</u> 24#		002	500 600	<u> </u>	SUFFICIENT TO		
<u> </u>		8 5/8	) 	10.5#		00'	500		COVER ALL PAY		
7 7/8"		. 4 1/2		10.57		00					
and cem interme drill t casing	ent t diate o tot mav b	o surfac casing. al depth e run ar	e. Will Will with a d cemen	le to 800' usi l reduce hole nipple up ram ir, foam, or m ted back to su off any fresh	to 11" and type BOP's ud as requ rface casi	drill and re ired. ng or w	to 2000' educe hol After lo vith suff jas zones	to set e to 7 g evalu icient encoun	8 5/8" 7/8" and ation, 4 1/2" kinds and tered.		
Gas Sal	es Ar	e Not De	dicted.				APERGY PERMIT UNLES	EUVER S DRILLI	180 DAYS 9-6-51 NG UNDERWAY		
XC: NM	OCD (	6), TLS,	, CEN RC	DS, ACCTG, HOB	BS, MEC, M	IAH, PAF	RTNERS, F	ILE	News		
BOVE SPACE DESCR Zone. give blowout i	IBE PR	OPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN			PRESENT PRO	DUCTIVE ZON	E AND PROPOSED NEW PRODU		
by certify that the in	formatio	m above is t	rue and comp	plete to the best of my	knowledge and b	ellef.	•				
R. F.	Na	A n	r.1	TuleRegulat	ory Coord	inator	<i>L</i>	FEBR	UARY 25, 1981		
(1 his spi (1 his spi	ace for s (	State Use)	set	SUPER	RVISOR, DIST	RICT II	_	M/	AR 0 6 1981		
DITIONS OF APPROV	<u>~~/</u>	ANY:		. TITLE	<u> </u>			AIE	·		
				-							

## N MEXICO OIL CONSERVATION COMMISS I WELL LOCATION AND ACREAGE DEDICATION PLAT

••••

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must	be from the	e outer boundari	es of the Section	1.	
Operator Mesa	Petroleum Co	•	Legee	Acme			Well No. 2
Unit Letter	Section	Township	1	Range	County	<b>61</b>	
G	29	8 South	I	26 East		Chaves	
Actual Foolage Loc 1980		North line of	19	980	feet from the	East	
Ground Level Elev.	Producing For		Pool	und	lest from the	De	line dicated Acreage:
3743.2	ABO			WILDCAT	abo		NE/4 160 Acres
2. If more th interest an	an one lease is nd royalty).		vell, outl	line each and	identify the	own <b>ers</b> hip ther	eof (both as to working
dated by c Yes If answer this form i No allowat	ommunitization, u No If an is "no," list the f necessary.) ble will be assign	nitization, force-po nswer is "yes," typ owners and tract d ed to the well until	ooling.et e of cons escriptio all inter	c? solidation ns which hav rests have be	e actually be en consolida	een consolidate ted (by commu	d. (Use reverse side of nitization, unitization, oproved by the Commis-
			1	1 I	_	c	ERTIFICATION
		-	086	! 1 1 1	_	tained herein	Ify that the information con- is true and complete to the nowledge and belief.
	 +	+		 		Name R. E. MAT	HIS
	1 1 1	-	0	   		Position REGULATOR Company MESA PETR	Y COORDINATOR OLEUM CO.
			1	        	_ _   _	Date FEBRUARY	25, 1981
	s   		RICK A			shown on this notes of action under my sup	rtify that the well location s plat was plotted from field wal surveys made by me or ervision, and that the same correct to the best of my d belief.
		RE	66	63 NO SURILIS			-19-81 Iessional Engineer rveyor Chilometo JOHN W. WEST 676
0 330 660	90 1320 1650 198	0 2310 2640	1 000	800 1000	80Q 0	1	PATRICK A. RONERO 6668 Ronald J. Eidson 3239