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ายม ไ	TATE OF NEW MEXICO AND MINERALS DEPARTMENT OIL CONSERVAT		••	RECEIV	Form C-104 RECEIVEDevised 10-1-78	
- i.		P. G. DOX SANTA FE, NEW		JAN 21	3	
F	LAND OFFICE	ALLOWABLE	O. C. E ARTESIA, OF			
ł	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-				1	
I. [	Mesa Petroleum Co.					
	Address					
	P.O. Box 2009 / Amarillo, Texas 79189 (cesson(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of:					
	Recompletion Change in Ownership	Casingheod Gas Condens	□1• X			
1	If change of ownership give name and address of previous owner	·	<u> </u>			
1.	DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease N					
	Acme	2 Pecos Slope ABO		COLIN, XF SKAL KIND OF F	) .	
	Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>					
						County
	Line of Section 29 Tim	nship <u>85</u> Range 20	Е , №РМ,		· · · · · · · · · · · · · · · · · · ·	
11.	DESIGNATION OF TRANSPORT	Address (Give address to which approved copy of this form is to be sent)				
	Permian Corporation		P.O. Box 1183 / Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)			
	Transwestern Pipeline Co. (Attn: Aicklen)		P.O. Box 2521 /	Houston; Texa		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 29 8 26	Is gas octually connected Yes	7 - 1 When 1	12-23-81	
	If this production is commingled with that from any other lease or pool, give commingling order number:					
<b>v</b> .	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Bo	ck <sup>1</sup> Same Res'v.	Diff. Res
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.I	<u>.</u>	<u> </u>
			Top Oil/Gas Pay	Tubing	Tubing Depth	
	Dievations (DF. RKB, RT, GR. etc.) Name of Producing Polisation		Depth Casing Shoe			
	Perforations					
	HOLE SIZE	TUBING, CASING, AND		τ	SACKS CEMENT	
		<u> </u>			· · · · · · · · · · · · · · · · · · ·	
		DR SIJOWABIE (Text must be al	ler recovery of total volum	i i i i i i i i i i i i i i i i i i i	be equal to or ext	reed top al
÷.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed top able for this depth or be for full 24 hours) Date First New Oil Bun To Tanza Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			Casing Pressure	- Choke	Size	<u>.                                    </u>
	Length of Teel	Tubing Pressure		L Ggs • MCF		
	Actual Prod. During Test	011-БЫ.	Waler-Bbls.	Care		
	GAS WELL	Length of Test	Bbla. Condenagle/MMCF	Gravit	y of Condensate	
	Testing Method (pitol, back pr.)	Tubing Presews (Ebst-in)	Cosing Pressure (Shut-	in) Choke	Size	
1	CERTIFICATE OF COMPLIAN	CE		DNSERVATION D	IVISION	
	I hereby certify that the rules and regulations of the Oll Conservation		APPROVED JAN 24 1983			
	I hereby certify that the fulles and regulations of the contraction given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Leslie A. Cle	ments		
	XC:. NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,		TITLE SUPERVISOR, DISTRICT. D			
	REM (FILE) R. E. Martie		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe			
	(Signature)		well, this form must be accompanied by a tabulation of the dotted to the dotted to the set of the s			
	(Tule)		All sections of	this form must be ficumplated wells.	lled out complet	taly for al
	1-11-83		Fill out only Sections 1, 11, 111, and VI for changes of owned well name of number, or transporter, or other such change of condi-			
	. (L	)at <b>ej</b>	Severete Form	* C-104 mu+L 1++ fL	led for each po	ol in mut
		H condition writes				