30-005-60825 NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSIONEIVED Form C-101 Revised 1-1-65 ANTA FE 5A. Indicate Type of Lease ILE FEB 2 5 1981 STATE .s.g.s. PEE X 5. State Oil & Gas Lease No. AND OFFICE O. C. D. PERATOR ARTESIA, OFFICE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Nam Type of Work DRILL X DEEPEN PLUG BACK Type of Well 8. Farm or Lease Name OIL WELL MULTIPLE SINGLE X WELL Acme O/HER Name of Operator 9. Well No. Mesa Petroleum Co. Address of Operator 10. Field and Pool, or Wildcat 1000 Vaughn Building / Midland, Texas 79701 Wildcat Abo Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE SOUTH LINE 26E 1980 East 12. County Chaves Proposed Depth 20. Rotary or C.T. 5000 * Аро Rotary · 21B. Drilling Contractor ations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 22. Approx. Date Work will start-3682.2' GR Blanket Tom Brown June 9-1981 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 48# 800 500 Surface 17%" 13 3/8" 24# <u>]</u>]" 2000 🖌 600 Sufficient To 8 5/8" 10.5# 5000 500 Cover All Pay 7 7/8" 415" Propose to drill 17¹/₂" hole to 800' using air. Will set 13 3/8" surface casing and cement to surface. Will reduce hole to 11" and drill to 2000' to set 8 5/8" intermediate casing. Will nipple up ram type BOPs and reduce hole to 7 7/8" and drill to total depth with air, foam, or mud as required. After log evaluation, 412" casing may be run and cemented back to surface casing or with sufficient kinds and amounts to isolate and seal off any fresh water. oil, or gas zones encountered. Gas sales are not dedicated. XC: NMOCD (6), TLS, Cen Rcds, Acctg, Hobbs Office, MEC, MAH, Partners, File 180 DASS APPROV/10 (Cont.) 9-6-81 PERMIT EXPIRES __ UNLESS DRILLING UNDERWAY BOVE SPACE DESCRIBE PROPOSED PROGRAM: Zone. Give blowout preventer program, if any. PRODUCTIVE ZONE AND PROPOSED NEW PRODUC eby certify that the information above is true and complete to the best of my knowledge and belief. R. E. / 2/25/81 <u>Tule___Regulatory_Coordinator</u> Date (This space for State Use) MAR 0 6 1981 SUPERVISOR, DISTRICE II APPROVAL, IF ANY

MEXICO OIL CONSERVATION COMMISE A

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Form C-102 Supersedes C-128 Effective 1-1-65

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