

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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O. C. D.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Acme
9. Well No. 3
10. Field and Pool, or wildcat Undesignated ABO
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator MESA PETROLEUM CO /
Address of Operator 1000 VAUGHN BLDG. / MIDLAND, TEXAS 79701-4493
Location of Well UNIT LETTER J 2150 FEET FROM THE SOUTH LINE AND 2050 FEET FROM THE EAST LINE, SECTION 30 TOWNSHIP 8 SOUTH RANGE 26 EAST NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3682.2' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 9-9-81. Hit brackish water at 450'-100 BPH. Drilled to 954' and ran 25 jts 13 3/8", 48# casing set at 953'. Cemented with 800 sx HLW + 1# Flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed-in with 250 sx "C" + 2% CaCl. PD at 4:00 a.m. 9-12-81. Ran temp survey-TOC at 310'. Set four plugs with a total of 650 sx Thixset + 4% CaCl to circulate cement. Reduced hole to 11" and drilled ahead on 9-13-81. WOC total of 29 hours. Hit brackish water at 1125'-TSTM.

XC: NMOC-D-A (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED R. E. Mathis TITLE REGULATORY COORDINATOR DATE 9-16-81

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE SEP 22 1981

CONDITIONS OF APPROVAL, IF ANY: