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O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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LAND OFFICE	
TRANSPORTER	1
OIL	1
GAS	1
OPERATION	1
PRODUCTION OFFICE	1

Operator	Mesa Petroleum Co. /
Address	1000 Vaughn Building/Midland, Texas 79701-4493
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.					
Acme	3	Undesignated ABO	State, Federal or <u>Fee</u>						
Location	Unit Letter	J	2150	Feet From The	South	Line and	2050	Feet From The	East
Line of Section	30	T. wnship	8 South	Range	26 East	NMPM,	Chaves	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company	P.O. Box 1558, Breckenridge, TX 76204					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co. (Attn: Aiklen)	P.O. Box 2521 Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	30	8	26	<u>No</u> <u>Yes</u>	- 3-23-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-10-81	10-13-81	4800'	4733'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3682.2'GR	ABO	4534'	4416'					
Perforations		Depth Casing Shoe						
4534'-----4615'		4792'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	953'	800/300/250/650
11"	8 5/8"	1800'	800/300/300
7 7/8"	4 1/2"	4792'	700/450
	2 3/8"	4416'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1384	4 hours	-	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	940	880	22/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC:NMOCD(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND
D&M, TW, K, EEB, CTY, LMC, REM, FILER. P. Natch
(Signature)

REGULATORY COORDINATOR

(Title)

11-6-81

(Date)

OIL CONSERVATION DIVISION

APPROVED

MAR 30 1982

BY

W. A. Gressitt
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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MAR 29 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE March 25, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. /
Operator

Acme
Lease

Well #3 - Unit Letter ^J Unknown
Well Unit


30-8S-26E, Chaves County
S.T.R.

Und. ^{Wildcat} (Abo)
Pool

Transwestern
Name of purchaser

was made on March 23, 1982

Transwestern Pipeline Company
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe