IGY AND MINERALS DEPARTMENT	OIL CONSERV				C-104 1ed 10-1-78
DISTRIBUTION		0X 2088 W MEXICO 8750	1	·	
rice 7 7			4		
LAND OFFICE		OR ALLOWABLE			
DPENATON	AUTHORIZATION TO TRAN	AND SPORT OIL AND NA'	TURAL GAS		
PADRATION OFFICE					
MESA PETROLEUM CO.			<del></del>		
1000 VAUGHN BUILDING Reason(s) for filing (Check proper be	G/MIDLAND,TX 79701-4493	Other (Ple	ose esplain)	RECEIV	'ED
New Well	Change in Transporter of:				
Recompletion	Oil Dry C Casinghead Gas Cond	ensate		OCT 8	1981
if change of ownership give name and address of previous owner				O. C. [	
DESCRIPTION OF WELL ANI	DIFASE PROS SLAP	e - Abs. Gas		ARTESIA, OF	FICE
Lease Name	Well No. Pool Name, Including	Formation	Kind of Lean		Lease N
JESS FEDERAL	2 UNDESTONATED	ABU-	Sidie, Voder		<u>NM   14986</u>
	660_Feet From The <u>SOUTH</u> L	ine and <u>1980</u>	Feet From	The EAST	
Line of Section 6 T	Comship 6 SOUTH Range	25 EAST , NM	рм, CHAV	ES	Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give addre	er to which appr	nued copy of this for	n is to be sent)
Name of Authorized Transporter of C KOCH OIL COMPANY	Dil 🔲 or Condensate 🕅	P O BOX 1558			
Name of Authorized Transporter of C	Casinghead Gas 📄 or Dry Gas 🔀	Address (Give addre	ss to which appro	oved copy of this for	n is to be sent)
TRANSWESTERN PIPELIN	NE CO. (ATTW! AIKIEN) Unit Sec. Twp. Rge.	P O BOX 2521		X <sup>.</sup> 77001	
If well produces oil or liquids, give location of tanks.	0 6 6 25	to yes	1	10-21-8	-/
If this production is commingled v COMPLETION DATA	with that from any other lease or pool				
Designate Type of Complet	tion = (X) Oil Well Gas Well	New Well Workov	er Deepen I	Plug Back Sam	e Res'v. Diff. Re:
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>k</u>	P.B.T.D.	
6-16-81	9-29-81 ; Name of Producing Formation	4200 Top Oil/Gas Pay	<u></u>	40721 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc., 4120.1' GR	ABO	3876'	<u> </u>	3782' Depth Casing Sho	
Perforations 3876'3971'					
	TUBING, CASING, AN			EACKS	CEMENT
HOLE SIZE	CASING & TUBING SIZE	1540'		600/250/300	
10 1/11					
<u>12 1/4''</u> 7 7/8''	4 1/2"	4169'		600/450	
<u>12 1/4''</u> 7 7/8''		4169'			
7 7/8"	<u>4 1/2"</u> <u>2 3/8"</u>	after recovery of total s	clume of load oi	600/450	
7 7/8" TEST DATA AND REQUEST OIL WELL	<u>4 1/2"</u> <u>2 3/8"</u>	3782'	olume of load of ours)	600/450 - l and must be equal t	
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	4 1/2" 2 3/8" FOR ALLOWABLE (Test must be able for this is Dois of Test	after recovery of total s depth or be for full 24 he Producing Method (F	olume of load of ours)	600/450 - l and must be equal t	
7 7/8" TEST DATA AND REQUEST OIL WELL	4 1/2" 2 3/8" FOR ALLOWABLE (Test must be able for this	after recovery of total s depth or be for full 24 h Producing Method (F Casing Pressure	olume of load of ours)	600/450 - l and must be equal t lift, etc.) Choke Size	
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RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

. OCT 2 6 1981

Q, C, D, Artesia, Office

NOTICE OF GAS CONNECTION

DATE \_\_\_\_October 23, 1981\_\_\_\_

This is to notify the Oil Conservation Division that connection for the

purchase	of	gas	from	the	Mesa Petroleum Company /				
•		•			Operator				

Jess-Federal Lease

6-6S-25E, Chaves County S.T.R.

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Transwestern	was made on	<u>October 21, 1981</u>	
Name of purchaser			•

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Transwestern Pipeline Company Company

Well #2 - Unit Letter "O"

Und. Hildeat (Abo)

Well Unit

Pool

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration

Title

cc: Operator Oil Conservation Division - Santa Fe