

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

C/SF

5. LEASE DESIGNATION AND SERIAL NO.

NM 14754

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FOREMAN FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT Penn.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 17, T6S, R25E

12. COUNTY OR PARISH

CHAVES

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

APR 15 1981

2. NAME OF OPERATOR

Mesa Petroleum Co. ✓

O C D

3. ADDRESS OF OPERATOR

1000 Vaughn Building / Midland, Texas 79701

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4023.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 8 5/8" & 4 1/2" CSG & CMT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole to 2025' on 4-2-81. Ran 51 jts 8 5/8", 24#, K-55 casing set at 2024'. Cemented with 250 sx "C" + 4% CaCl, 100 sx Thixset + 4% CaCl, 250 sx "C" + 4% CaCl, 100 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. Circulated 50 sx to surface. Tested BOP's and casing to 600 psi for 30 min - OK. WOC total of 16 hours. Reduced hole to 7 7/8" and drilled ahead on 4-3-81. Drilled 7 7/8" hole to TD of 5080' on 4-5-81. Ran 106 jts 4 1/2", 10.5#, J-55 casing set at 4297'. Cemented with 700 sx HLW + 10# salt + 1# flocele, 200 sx Thixset, tailed in with 300 sx 50-50 Pozmix + 8# salt + 2% gel + 3/10% CFR-2. PD at 6:00 PM 4-7-81. Cement did not circulate. TOC @ 450'. Released rig at 12:00 midnight 4-7-81. WOCU estimated to arrive 4-13-81.

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U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

R.P. Martin

TITLE

REGULATORY COORDINATOR

DATE

APRIL 9, 1981

(This space for Federal or State Office Use)  
APPROVED FOR RECORD  
PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

XC: USGS (3), MEC, MAH TLS, PARTNERS, FILE, CEN RCDS, ACCTG, ROSWELL

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side