Form 9-330				N.N	1.0.0	• -						
(Rev. 5-63)		UNI	D STA	TES	SUB	MIT IN	DUPLIC/			form app addget B	proved. ureau No. 42-R355.5.	
	DEPART	MENT	OF TH	E IN	TERIC	R		. rin- tions on se side)	5. LEASE DES	BIGNATIC	N AND SERIAL NO.	
	(GEOLOGI	CAL SU	RVEY					NM 14754	Ļ		
WELL CO	WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								EE OR TRIBE NAME			
b. TYPE OF COM	WEL PLETION:			RT [_]	Other		<u> </u>					
NEW WELL	WORK DEE	P- PLUG DACK			Other	3			S. FARM OR 1			
2. NAME OF OPERATOR MESA PETROLEUM CO.								RAL				
8. ADDRESS OF OPERATOR												
	HN BUILDIN					<u>9</u> 7	181 VI	//	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WEI At surface 660	LL (Report location) FNL & 19	n clearly and 4 80' FEL	s accordance	10177158	A BAUTO LOGI	SUP.	" <u>A</u> []	/	UNDESIGN		ABU BURVEY	
At top prod. int	erval reported bel	ow SAME		JUN	2 198	1			OR AREA			
At total depth	·•			JUN					SEC 17.	T6S,	R25E	
At total depth		SAME	14. PE	BMIT QO.	MIT NO. C. D. PATE ISSUED					12. COUNTY OR 18. STATE		
					IA, OFFIC	1 3	3-4-81 CHAVES NEW MEXICO					
15. DATE SPUDDED	16. DATE T.D. RI		TE COMPL.		o prod.)	18. ELEV			r, GR, BTC.)*		EV. CABINGHBAD	
3-23-81	4-5	-8 , back t.d., md	5-12-8	. IF MUL	TIPLE COMP	L.,	23. INTE		ROTARY TOOL		CABLE TOOLS	
5080'		55'		HOW M			DRIL		ALL		-	
24. PRODUCING INTER	WAL(S), OF THIS	COMPLETION-T	OP, BOTTOM,	NAME ()	ID AND TVD)•				25.	WAS DIRECTIONAL SURVEY MADE	
3706'4	021', ABO										NO	
26. TYPE ELECTRIC	ND OTHER LOGS R	UN	<u> </u>					**		27. WA	WELL CORED	
GR-CCL/GR	R-CNL-FDC						1		·		NO	
23. CABING BIZE	WEIGHT, LB./I		SING RECO		LE BIZE	ga aer m		ENTING B	ECORD	.	AMOUNT PULLED	
13 3/8"	48		840'		7 1/2"		071007:	·	· · · · · · · · · · · · · · · · · · ·		K K	
8 5/8"	24		2040		7-770# -	"250/100/250/100/300 ps = B.00 7/8" 700/200/300 pb = 2 - 5 - 8					27 5-81-	
4 1/2"	10.5	#	4297'		7 7/8"		, 2007	500		_ <u>F</u> _	6- 51	
29.		LINER RECOR	D	1			30.	T	UBING RECO	RD		
812 E	TOP (MD)	BOTTOM (MD)	SACKS CI	MENT*	SCREEN (MD)	SIZE		EPTH SET (M)	p) 1	PACKER SET (MD)	
·							2 3/8	8	-3800'			
81. PERFORATION REC	CORD (Interval, siz	e and number)	1	1	82.	AC	D, SHOT,	FRACTU	RE. CEMENT	SQUE	EZE, ETC.	
3834'40',		、			DEPTH I				UNT AND KINI			
3882'92', 4014'21',)			<u>3834'-</u> 3834'-)Ga TMSR-1)00Ga 175%		Foam60K#20-40S	
3706'12',					37061-		13'	A72000	JGa T718MS	5R-10	0+25BS	
3734'43')			3706'-	374	13'	F735,C	000Ga175%	(Qua T	Foam,70k#20-40	
33.* DATE FIRST PRODUCT	ION PRODU	CTION METHOD	(Flowing, g		DUCTION	e and ty	pe of pum	(p)			(Producing or	
		FLOW								SHUT		
DATE OF TEST	HOURS TESTED	CHOKE SIZ	E PROD'I	N. FOR PERIOD	OIL-BBL		GAB-MC		WATER-BBL.	. 0	AS-OIL RATIO	
5-12-81 FLOW, TUBING PRESS.	CASING PRESSUR		D 011		GAS-		1	55 WATER-	BBL.	OIL GRA	VITY-API (CORR.)	
855	895	24-HOUR R		-		135	5.	_			-	
84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED ACCEPTED FOR RECORD E. L. BUTTROSS, JR.												
VENTED 35. LIST OF ATTACH	-						FOR REG		<u> </u>	BU	TTKU55, JK.	
C-122, REC		INATION.	C-102 (ABO)			, carrie					
36. I hereby certify	that the foregoin	g and attached	information	is comp	lete and co	JUN"	determig	ofrom a	ll available re	cords		
	9. 9. Ma	di —			REGULAT						27, 1981	
	±/0				U.S. C	EOLO		SURVE	¥			
XC: USGS (6)	*(See Instructions and Spaces for Additional Peta are Revenes Side) XC: USGS (6), TLS, CEN RCDS, ACCTG, MEC, LAND , D&M, TW, K, LMC, PART NERS, EEB, FILE											

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or. State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be and/or. State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

or Federal office for specific instructions. frem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hern 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Herns 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, them 29: "Sacks Cement"; Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Herns 33: Submit a separate completion report on this form for each interval to be separately produced, the interval to be separately interval.

52'	06'	1446 '	527'	MEAS. DEPTH	401	ARKERS	
 ABO 3652'	TUBB 3006'	GLORIETTA 144	SAN ANDRES 52	NAME		38. GEOLOGIC MARKERS	
12 (M) - 13 2 (M) 2 (D) 2 (D) 2 2 (D)		1			-	INCLUDING	
	· · · · · · · · · · · · · · · · · · ·	• • • •		• 24	DESCRIPTION, CONTENTS, STC.	CORED INTERVALS; AND ALL DRILL-STEM TESTS, AND SHUT-IN PRESSURES, AND RECOVERIES	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				
	<u>.</u>					UNTH THURLOF; OPEN, FLOWING	
		. * 		-	BOTTOM	ORITY AND CONTINE	
	· ·			. <u>-</u>	TOF	US ZONES : INT SONES OF POR ESTED, CUBHION U	
		· · · · · · · · · · · · · · · · · · ·	LOGGED	- <u></u>	FORMATION	37. SUMMART OF POROUS ZONES: BHOW ALL IMPORTANT SONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUBHION USED, TIME TOOL OPEN, FLOWING	
			•		1 41	1 5	1

871-233

U.S. GONERNINENT PRENTING OFFICE : IND--O-BRIDEN

837-497

NEY "EXICO OIL CONSERVATION COMMISSIF" WELL LUCATION AND ACREAGE DEDICATION . LAT

Mess Petroleum Co. Foreman Federal 1 Items 17 Towney Chaves Statistic Construction of well. South 25East Chaves Statistic Construction of well. North Inc. Inc. Chaves Statistic Construction of well. North Inc. Chaves Chaves 4023_2.3 Preducting Penducting Pe	•		NET STERICO	I AND ACREAGE			Form C+102 Supersodes C+121 Effective 14-65
B 17 65outh 23East Chaves formal fraction is white them the North time and 1980 test from the East time 660 test from the East Image: State of the	perator Mesa	Petroleum		Leose			Well No.
Ited Ferrers Locance of white the max North time and 1980 test term iter East time and the test term is producing Permanent (1992). 31 Performance	Just Letter B	4 ·	1 .			· _	
construction Proof Description		N	lorth	1080		Paat	
1. Outlise the arrange dedicated to the subject well by colored peoplies the hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to we interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation	round Level Elev.	Producing Fo	rngtion	Pool	· ·	n the Made C	Dedicated Acreage:
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wo interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse si this form if necessary). No allowable will be ansigned to the well until all interests have been consolidated (by communitization, unitization, instandard unit, eliminating such interests, has been approved by the Consistence. <i>MEES</i>: A							I I I I ACIVE
CERTIFICATION I hereby certify that the information to image herein is true and complete best of my knowledge and bellet. NMM 141754 Name R.E. MATHIS Position REGULATO RY CORDINIA Company MESA PETROLGUM G Date 5-27-81 I hereby certify that the well bac shown on this plat was plotted from notes of actual surveyse is true and correct to the best of knowledge and bellet. Date Surveysed Jan. 28, 1981 Registered Prolessional Engineer and/or Land Burveyor	interest at 3. If more the dated by c Yes If answer this form is No allowat	nd royalty). an one lease of communitization, for No If a is "no," list the f necessary.)	lifferent ownership unitization, force-po nswer is "yes," typ owners and tract d ed to the well until	is dedicated to th poling.etc? e of consolidation escriptions which all interests have	e well, have have actual	the interests of ly been consolid	all owners been consoli- ated. (Use reverse side of munitization, unitization,
shown on this plat was plotted from notes of actual surveys made by a under my supervision, and that the is true and correct to the best a knowledge and belief. Date Surveyed Jan. 28, 1981 Registered Professional Engineer and/or Land Surveyor MMMULING Catilitarie No 30HH W. WEST	• ion .			<i>mes</i> A		toined he best of m P.P. Name R.E. Position REGULA Company MESA	certify that the information con- rein is true and complete to the y knowledge and belief. MATHIS MATHIS TORY CORDINATOR PETROLEUM G
Catilione No SONN W. VEST						shown on notes of under my is true o knowledge Date Survey Jan Registered F and/or Land	this plat was plotted from field actual surveys made by me or supervision, end that the same nd correct to the best of my and belief. ed 1. 28, 1981 Professional Engineer Surveyor
320 660 190 1920 1980 2810 2640 2000 1900 1900 1000 0 Ronald J. Eidson						Certificete N	PATRICK A. NONERO 444

MESA PETROLEUM CO. FOREMAN FEDERAL #1 660' FNL & 1980' FEL, SEC 17, T6S, R25E CHAVES COUNTY, NEW MEXICO

RECORD OF INCLINATION

(DEPTH)	(DEVIATIONS)
505'	1/4°
842'	1 1/2°
1203'	3 1/2°
1303'	2 1/2°
2025'	3°
3501 '	5 1/2°

P. MATHIS, REGULATORY COORDINATOR BY: R.

Subscribed and sworn to before me this 27th day of May, 1981.

Ľ. outla

Notary Public in and for Midland County, Texas.

October 31, 1984

Commission Expires

