STATE OF NEW MEXICO	•	R	ECEIVED	Form C-104 Revised 10-1-78
MERGY AND MINERALS DEPARTMENT	OIL CONSERVA P. O. BO SANTA FE, NEW		MN 2.5 '83 N	
LAND OFFICE		D		
OPENATOR TROBATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL	GAS-	
Mesa Petroleum Co.				
P.O. Box 2009 / Amari		Other (Please exp		
Reason(s) for filing (Check proper ba New Well Recompletion	Change in Transporter of: Cil Dry Ga	•		
Change in Ownership	Casingheod Gas Conden	sate X		<u> </u>
and address of previous owner				
11. DESCRIPTION OF WELL AND	Weil No. Pool Name, Including Po	s	d of Lease	NM 14754
FOREMAN FEDERAL	1 Pecos Slope AF			
Unit Letter <u>B</u> ; 66	50 Feel From The <u>North</u> Lin		et From TheEast	tChaves
Line of Section 17 T	mship 6S Range	25E , NMPM.		Cliaves Coun
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to wh	ich approved copy of t	this form is to be sent;
Permian Corporation		P.O. Box 1183 / H Address (Give address to wh		
Transwestern Pipeline	Co. (Attn: Aiklen)	P.O. Box 2521 / 1		s_77001
If well produces oil or liquids, give location of tanks.	<u>B 17 6 25</u>	Yes	8-24-81	
If this production is commingled a V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order num		
Designate Type of Complet	ion - (X)	New Well Workover D	eepen Plug Back	Same Restv. Dill. Re
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing De	pih
Perforations		1	Depth Cas	sing Shoe
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
			· · · ·	
]		
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	(ter recovery of total volume o pth or be for full 24 hours)		equal to or exceed top a
Date First New Oil Run To Tanza	Date of Test	Producing Method (Flow, pu		
Length of Test	Tubing Pressure	Casing Pressure	Choxe Siz	
Actual Pred. During Test	011- 5bla.	Wgiet - Bbla.	Gas - MCF	
·				
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/AMCF	Gravity of	f Condensate
Testing Method (pitol, back pr.)	Tubing Presewre (Shnt-in)	Casing Pressure (5545-15) Choke Siz	
I. CERTIFICATE OF COMPLIA	NCE	11	SERVATION DIV	ISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. XC:. NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE)		APPROVED JAN 2 6 1983 . 19		
		.BYLoste A. Coments		
		TITLE <u>Supervisor District II</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe		
R. F. M	MT.			(FURITION OF THE CALL
REGULATORY COORDINATOR		well, this form must be eccompandence with MULE 111. tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.		
	(Tule) 1-11-83		box 1 11 111 and	VI for changes of owners which change of condi-
	Daie /	Separate Forms C completed wells.	-104 must be filed	for each pool in mul