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I hereby certify that the rules and regulations of the Oil Concervation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. C: NMOCD (6), TLS, CEN, RCDS, ACCTG, MEC, ROSWELL, ND. LMC. EEB, TW. K. PARTNERS, FILE, D&M	CERTIFICATE OF COMPLIANC	,		1001	
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C: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, ROSWELL JUITLE SUPERVISOR, DISTRICT, MAND, LMC, EEB, TW, K, PARTNERS, FILE, D&M	Division have been complied with above is true and complete to the	and that the information given best of my knowledge and belief.			
AND, LMU, EEB, IW, K. PARINERS, FILE, Dami II	: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, ROSWELL,		TITLE SUPERVISOR,	DISTRICT, IL	
This form is to be filed in compliance with MULE 1104.	ND, LMC, EEB, IW, K, PAR	INERS, FILE, D&M		n compliance with RULE 1104.	
$D \in \mathcal{A}$	R. F. Mont			owable for a newly drilled or deepen	
(Signoture) well, this form must be accompanied by a tabulation of the insta taken on the well in accordance with MULE 111.	(Signalure) REGULATORY COORDINATOR		well, this form must be accompanied by a tradition of the deviated tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow		
REGULAIORY COORDINAIOR					
(Title) able on new and recompleted wells.			All encitons of this form r	nust be filled out completely for all	
(Date) Fill dot only Sections 1, 11, 11, 11, 11, 11, 11, 11, 11, 11,	(Tit		All sections of this form r sbis on new and recompleted	walls, 11 the and VI for changes of own	
	(Tit JUNE 1, 1981	le)	All sections of this form r sbis on new and recompleted Fill out only Sections I, well name or pumber, or transp	wells, 11, 111, and VI for changes of own outer, or other such change of condition	

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

AIR MAIL

SEP 1 8 1981

O. C. D. ARTEAK, CERCE

NOTICE OF GAS CONNECTION

DATE September 16, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mesa Petroleum Co. 🖊		
		Operator	
Barn-Federal		Well #3 - Unit Letter "A"	
Lease		Well Unit	
13-8S-22E, Chaves County		Und. Wildcat (Abo)	
S.T.R.	Pool		
		,	
Transwestern	was made on	September 15, 1981	
Name of purchaser	-	۱.	
	- :	Transwestern Pipeline Company	
		Company	
	C	Maillon H. N. Aicklen	
		Representative	

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Supervisor Gas Purchase Contract Administration Title

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cc: Operator Oil Conservation Division - Santa Fe